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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CO₂</u>		Bravo Dome Carbon Dioxide Gas Unit	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER		Bravo Dome Carbon Dioxide Gas Unit	
2. Name of Operator AMOCO PRODUCTION COMPANY		9. Well No. 2035-051J	
3. Address of Operator P.O. Box 68 Hobbs, New Mexico 88240		Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>2160</u> FEET FROM THE <u>South</u> LINE AND <u>1800</u> FEET FROM		10. Field and Block or Window	
THE <u>East</u> LINE OF SEC. <u>5</u> TWP. <u>20N</u> RGE. <u>35E</u> AMPM		11. County <u>Union</u>	
15. Date Spudded <u>10-27-85</u>	16. Date T.D. Reached <u>10-31-85</u>	17. Date Compl. (Ready to Prod.) <u>12-1-85</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>4663' GL</u>
19. Elev. Casinghead	20. Total Depth <u>2425'</u>		
21. Plug Back T.D. <u>2350'</u>	22. If Multiple Compl., How Many	23. Intervals Drilled By <u>0-TD</u>	24. Producing Interval(s), of this completion - Top, Bottom, Name <u>2228'-2282', Tubb.</u>
25. Was Directional Survey Made <u>No</u>			26. Type Electric and Other Logs Run <u>BCS, CNL, DLL</u>
27. Was Well Cased <u>No</u>			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<u>9 5/8"</u>	<u>32.3#</u>	<u>706'</u>	<u>12 1/4"</u>
<u>7"</u>	<u>20#</u>	<u>2425'</u>	<u>8 3/4"</u>
CEMENTING RECORD		AMOUNT PULLED	
<u>450SX Class H</u>		<u>Circ. 1595X</u>	
<u>650SX Class H</u>		<u>Circ. 1825X</u>	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
<u>3 1/2"</u>	<u>2067'</u>	<u>2036'</u>	
31. Perforation Record (Interval, size and number)			
<u>2228-44', 2250-56', 2276-82'</u>			
<u>0.470", 112 shots.</u>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
<u>2228-2282'</u>		<u>16 tons CO₂ x 136 Ball Sealers</u>	
33. PRODUCTION			
Date First Production <u>11-14-85</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>		Well Status (Prod. or Shut-in) <u>Shut-in</u>
Date of Test <u>11-20-85</u>	Hours Tested <u>24</u>	Choke Size <u>N/A</u>	Prod'n. For Test Period <u>0</u>
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>0</u>	<u>629</u>	<u>0</u>	<u>—</u>
Flow Tubing Press. <u>57 psi</u>	Casing Pressure <u>Opsi</u>	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sulf., used for fuel, vented, etc.) <u>To be sold</u>			Test Witnessed By
35. List of Attachments <u>*Logs Mailed 11-20-85</u>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Charles M. Lanning</u>		TITLE <u>Administrative Analyst (SG)</u> DATE <u>12/4/85</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1435</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1671</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2213</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2228' to 2282'

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	706'	706'	Sand, Red bed				
706'	1518'	812'	Sand, Shale, Red bed				
1518'	2006'	488'	Glorieta, Shale, Lime.				
2006'	2389'	383'	Cimmaron, Anhy, Tubb Sn., Red bed,				
			Shale, Granite Wash				
2389'	2425'	36'	Granite Wash				