

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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API #30-059-20283

5A. Indicate Type of Lease	
STATE ☐	FEE ☒
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of work		b. Type of Well		c. Name of Operator		9. Well No.	
DRILL ☒ DEEPEN ☐ PLUG BACK ☐		OIL WELL ☐ GAS WELL ☒ CO2 OTHER ☐		Amoco Production Company		2035-051J	
2. Name of Operator		3. Address of Operator		4. Location of well		5. State Oil & Gas Lease No.	
		P.O. Box 68 Hobbs, New Mexico 88240		UNIT LETTER <u>T</u> LOCATED <u>2160</u> FEET FROM THE <u>South</u> LINE		Bravo Dome Carbon Dioxide Gas Unit	
				AND <u>1800</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>5</u> TWP. <u>20-N</u> R. <u>35-E</u> NEQU		Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area	
				17. County		Union	
				19. Proposed Depth		15A. Formation	
				2900'		Tubb	
				20. Method of Casing		Rotary	
18. Elevations (Show whether Dr., H.J., etc.)		21A. Kind & Status Plug. Band		21B. Drilling Contractor		22. Approx. Date work will start	
4663' GL		Blanket-on-file		N/A		10-19-85	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	32.30#	700'	Circulate	surface
8-3/4"	7"	20.0#	2900'	Tieback to 9-5/8"	surface

Propose to drill and equip well in the Tubb formation. After reaching TD logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production.

Mud Program: 0 - 700' Native Spud Mud
700 - TD KCL Salt Water Gel-Starch

BOP Diagram attached.

0+5-NMOCD,SF 1-J. R. Barnettt, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-WF, C 1-WF,
1-Susp, 1-CMH 1-Amerada 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

4. ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO-
DUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

Hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Harry C. Clark Title Administrative Analyst Date 10-8-85

(This space for State Use)

APPROVED BY Roy Johnson TITLE DISTRICT SUPERVISOR DATE 10-11-85

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL GRANTED TO 180
PERMIT EXPIRES 4-11-86
UNLESS DRILLING UNDERWAY

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-121
Supersedes C-120
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator AMOCO PRODUCTION COMPANY		Lease B.D.C.D.G.U.		Well No. 2035051J
Unit Letter J	Section 5	Township T20N	Range R35E	County UNION
Amount Frontage Deducted at West 2160 feet from the SOUTH line and 1800 feet from the EAST line				
Ground Level Elev. 4663	Producing Formation Tubb	Pool Bravo Dome 640 Acre Area	Dedicated Acreage: 640 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the owner thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No Unitization

No alteration will be designed to the well until all interests have been consolidated by communitization, unitization, force-pooling, or otherwise, or until a non-standard unit, eliminating such interests, has been approved by the Commission.

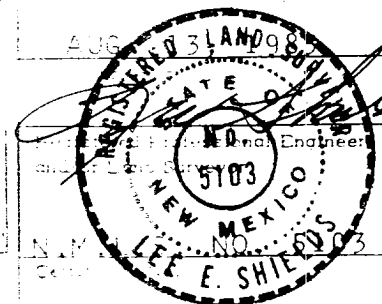
996 Amoco Prod. Co. Sun Prod. Co. Kelly Perschbacher et ux American Nat'l Insur. Co.	71 PT Amoco Production Company Kelly Perschbacher et ux
74 Amoco Production Company Sun Production Company	1800 2160
Kelly Perschbacher et ux Edward DuBois et al	

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Harry C. Clark
Admin. Analyst
Amoco Production Co.
10-8-85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same are true and correct to the best of my knowledge and belief.



STANDARD 2000 PSI W.P. BOP STACK

1. Blow-out preventers may be manually operated.
2. All equipment must be in good condition, 2,000 psi W.P. (4,000 psi test) minimum.
3. Bell nipple above blow-out preventer shall be same size as casing being drilled through.
4. Kelly cock to be installed on kelly.
5. Full opening safety valve 2,000 psi w.p. (4,000 psi test) minimum must be available on rig floor at all times with proper connection or subs to fit any tool joint in string.
6. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
7. Double or space saver type preventers may be used in lieu of two single preventers.
8. BOP rams to be installed as follows:
 - Top preventer - Drill pipe or casing rams
 - Bottom preventer - Blind rams

*Amoco District Superintendent may reverse location of rams.
9. Extensions and hand wheels to be installed and braced at all times.
10. Manifold valves may be gate or plug metal to metal seal 2" minimum.

