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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-8-8

1. INDUSTRY TYPE OF LEASE	
State ☐ Fee ☒	
2. WELL OR LEASE NO.	

3. TYPE OF WELL	
4. TYPE OF COMPLETION	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CO₂</u>
5. NAME OF OPERATOR	AMOCO PRODUCTION COMPANY
6. ADDRESS OF OPERATOR	P. O. BOX 68, HOBBS, NEW MEXICO 88240
7. LOCATION OF WELL	UNIT LETTER <u>H</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>29</u> TWP. <u>20-N</u> R. <u>35-E</u>

Dravo Dome Carbon Dioxide Gas Unit
Dravo Dome Carbon Dioxide Gas Unit
2035-2914
Dravo Dome Carbon Dioxide Gas Unit 640-acre Area

8. DATE SPUN	11-10-85	9. DATE T.D. REACHED	11-13-85	10. DATE COMPL. (READY TO PROD.)	4-16-86	11. ELEVATIONS (HT, R.H., RT, GR, etc.)	4660' B.L.	12. ELEV. CASINGHEAD	
13. TOTAL DEPTH	2420'	14. PLUG BACK T.D.	2314'	15. IF MULTIPLE COMPL., HOW MANY		16. INTERVALS DRILLED BY	Rotary Tools	Cable Tools	
17. PRODUCING INTERVAL(S), OF THIS COMPLETION - Top, bottom, Name	2134' - 2270' Subb								

18. TYPE LOGS AND OTHER LOGS RUN	DLL/MSFL; CNL/FDC; GR/CCL	19. WAS DIRECTIONAL SURVEY MADE	No	20. WAS WELL CORED	No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	705'	12 1/4"	425 sp. Class H	Circ 60 sp.
7"	20#	2420'	8 3/4"	800 sp. Class H	Circ 384 sp.

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	DEPTH SET	PACKER SET
					3 1/2"	1985'
						1953'

21. PERFORATION RECORD (Interval, size and number)	2134-48, 2151-58, 2160-72, 2179-87, 2192-98, 2200-16, 2223-30, 2235-60, x 2260-70. (0.490" Diameter, 420 shots)	22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	DEPT. INTERVAL	AMOUNT AND KIND MATERIAL USED
			1466-1534'	Acidize x 2800 gals 15% acid
			1466-1534'	16 Hrs CO ₂ x 1800 gals 15% acid
			1466-90 x 1506-34	Cement squeezed, San Andres
				Pipe x 250 sp. Class H Cement

23. DATE FIRST PRODUCTION	4-5-86	24. PRODUCTION METHOD (Flowing, gas lift, pumping - size and type pump)	Flowing	25. WELL STATUS (Prod. or Shut-in)	Shut-in
26. DATE OF TEST	4-09-86	27. HOW TESTED	24	28. CHOKED SIZE	N/A
29. FLOW TUBING PRESS.	137 psi	30. CASING PRESSURE	0	31. CALCULATED 24-HOUR RATE	
32. DISPOSITION OF GAS (sold, used for fuel, vented, etc.)	To be sold				

33. LIST OF ATTACHMENTS	None - Logs previously mailed to NMOC.
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SIGNED Beverly A. Ottwell TITLE SENIOR ADMINISTRATIVE ANALYST DATE 4-22-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of discontinuously drilled wells, true vertical depths shall also be reported. For multiple completions, Zones 20 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except in some local where all copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 D. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 1300 _____
 T. Glorieta 1620 _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb 2124 _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn. _____
 T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todillo _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2134' to 2270'
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	685'	685'	Red Bed				
685'	1028'	343'	Sand & Shale				
1028'	2278'	1250'	Sand & Lime				
2278'	2420'	142'	Granite Wash				