

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO2	7. Unit Name Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 2035 291 G
4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>20-N</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool or Willard Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.) 4660' GR	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
OTHER _____		OTHER <u>Status Update</u> ☒	
		<u>Test San Andres Oil Zone</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 2-17-86. Nipple Up Well head x BOP. RIH x 6 1/4" bit x 3 1/2" tubing. Jagged PBDT at 2348'. Pressure test Casing to 1500 psi x O.K. Pulled tbg x bit. Perforated 1506'-1534' x 4 SPF. RIH x 1 jt 3 1/2" tbg pkr 3 1/2" tbg x packer set at 1378'. Press test pkr 1000 psi o.k. Ran swab x TFL 1300' from surface, sub 2 BLW in 5 1/2 hrs x FFL 1300' from surface. No show oil or gas. Acidized x 2800 gals x flushed x 16 bbls water w/2% KCL. Opened well to pit x bled over

0+2-NMOCDSF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF, Clayton 1-Susp
1-BAO 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell
1-Excelsior 1-Exxon 1-WF, Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Beverly A. Ottwell</u>	TITLE <u>Sr. Administrative Analyst</u>	DATE <u>3-17-86</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>3-31-86</u>
CONDITIONS OF APPROVAL, IF ANY:		

BDC064 # 2035 2916

down. Ran awl x IFL 900' from surface.

Shot 50 BLW x FFL 1300' from surface. No show
oil or gas. Shut in overnight. TFC gas x CPC gas.
Ran awl x IFL 1300' from surface. Shot 31 BLW
x 9 BFMW in. 8 1/2 in x FFL 1300' from surface.
Fuller up.

No sign of oil, no sign of gas. Fuller up
on awl x Release packer. 1 1/2 x packer x 1 1/2 tlg.
Ran packer x seating nipple x tlg. Packer set at
1476'. Pressure test packer x 500 psi x O.K. Ran

Awl x IFL 1300' from surface. Shot 38 BLW x 22

BFMW x 1300' from surface. No sign of oil or gas.

Release packer x POH. RIH x Coat from bridge plug
x set at 1500'. Test bridge plug x 1000 psi x O.K.

RIH w/ Temington x Buckman 2 in 6 packer x 3 1/2"

seating nipple x 1 joint 3 1/2" tubing x 1 6' 3 1/2" tlg out
x 3 1/2" tubing. Ran B/CCL log to Correlate gun. Stop

shot at 1466'. Packer set at 1447'. Pressure test packer
to 1000 psi O.K. Ran awl x made 5 runs x no fluid

entry. Accumulated in 3 stages w/ 11 tons CO₂ x 1800 gals.
15% acid w/ additives x 5 tons CO₂. Max press. 1600 psi.

AIR 8 BPM. Open well to set on 2" valve. Well flowed
3 1/4 in. Recovered set. 45 BLW. Ran awl x set. Set 55

BFMW x FFL 1100' from surface. No show oil, no show gas.

No further report pending evaluation of productivity x
decision to attempt completion in field.