

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO2		5a. Indicate Type of Lease State ☐ Fee ☐
2. Name of Operator AMOCO PRODUCTION COMPANY		7. Unit Agreement No. Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		8. State Oil & Gas Lease No. Bravo Dome Carbon Dioxide Gas Unit
4. Location of Well UNIT LETTER G 1650 North 1650 East 31 21-N 35-E THE LINE, SECTION TOWNSHIP RANGE NMPM.		9. Well No. 2135-311G
15. Elevation (Show whether DF, RT, GR, etc.) 4685' GL		12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 11-26-86. POH with tubing, packer and tailpipe. Frac down 3-1/2" WS, with 226 bbls 40#, HEC gelled 2% KCL FW. 60 tons CO2, 68000# 8/16 sand, air 35 BPM. Treat pressure 4000#, ISIP 1800#. Clean out sand to 2350. Run 3-1/2" tailpipe, packer and on/off tool, 3-1/2" tubing. Run before and after treatment survey. Flow test well. RD and MOSU.

PPWO: 878 MCFD x 1 BWPD at 216 FTP.
PAWO: 2501 MCFD x 0 BWPD at 224 FTP.

0+2-NMOCD,SF 1-R.A. Sheppard HOU. Rm. 20.156 1-J.F. Nash HOU. Rm. 17.188 1-SBB
1-1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell
1-Exxon 1-WF, Hobbs

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S. Brownlee

TITLE Admin. Analyst

DATE 2-24-87

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE DISTRICT SUPERVISOR

DATE 2-27-87