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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO₂
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

Bravo Dome Carbon Dioxide Gas Unit

Bravo Dome Carbon Dioxide Gas Unit

2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
P.O. Box 68 Hobbs, New Mexico 88240

9. Well No.
1935-171K

Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

4. Location of Well
UNIT LETTER K LOCATED 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE OF SEC. 17 TWP. 19N RGE. 35E NMPM
12. County Union

15. Date Spudded 11-3-85 16. Date T.D. Reached 11-7-85 17. Date Compl. (Ready to Prod.) 12-15-85 18. Elevations (DF, R&B, RT, GR, etc.) 4608' GL 19. Elev. Casinghead

20. Total Depth 2395' 21. Plug Back T.D. 2,320' 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
O-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name
2046'-2220', Tuba 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run BCS, CNL, DLL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>9 5/8"</u>	<u>32.3#</u>	<u>725'</u>	<u>12 1/4"</u>	<u>3905X Class H</u>	<u>145 5X Circ.</u>
<u>7"</u>	<u>20#</u>	<u>2374'</u>	<u>8 3/4"</u>	<u>5005X Class H</u>	<u>Circ. 1455X</u>

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>3 1/2"</u>	<u>1913'</u>	<u>1883'</u>

31. Perforation Record (Interval, size and number)
2046-50', 2062-72', 2076-2109', 2119-23', 2125-46', 2154-80', 2184'-2220'
0.47", 536 Total Shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2046-2220'</u>	<u>26 Tons CO₂ X792 Bull Sealers</u>

33. PRODUCTION

Date First Production 11-26-85 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>11-30-85</u>	<u>24</u>	<u>N/A</u>		<u>0</u>	<u>3451</u>	<u>2 Bbl</u>	<u>-</u>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<u>145 psi</u>	<u>0 psi</u>					

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold. Test Witnessed By

35. List of Attachments
Deviation Survey, * Logs Mailed 11-20-85

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst (SG) DATE 12/17/85

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

Include data on rate of water inflow and elevation to which water rose in hole.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	725'	725'	Surface - Red bed				
725'	2358'	1633'	Sand and shale				