

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OPERATION	GAS
PERMITTING OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 12-01-73
Format 05-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. **Owner**
Amoco Production Company
Address
P.O. Box 68, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

☐ New Well	☐ Change in Transporter of:	☐ Other (Please explain)
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ casinghead Gas	☐ Condensate

Gas Connection Notice

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease number BDCDGU 2034	Well No. 021K	Pool Name, including Formation TU3B	Kind of Lease State, Federal or Fee	Lease fee
Location Unit Letter K : 1650 Feet From The south Line and 1650 Feet From The west Line of Section 2 Township 20N Range 34E, NMPLA, Union County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Amoco Production Company	Box 606, Clayton, NM 88415
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
	Is gas actually connected? Yes when 4-26-86

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Ken Goolsby (Signature)
Clerk
4-28-86 (Date)

OIL CONSERVATION DIVISION
APPROVED 5-1 1986
BY Roy Johnson
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated hole taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowables on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	Flow well	Workover	Deepen	Plug back	Same as prev.	Other
			X						
Date Spudded	11-30-85	Date Compl. Ready to Prod.	1-10-86	Total Depth	2533	P.B.T.D.	2520		
Elevation (DB, RKB, RT, CR, etc.)	4771 G.L.	Name of Producing Formation	tubb	Top Oil/Gas Pay		Tubing Depth	2300		
Perturbations	2302-12, 2336-52, 2362-2408						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/2	9-5/8		711		390 SX Class H				
8-3/4	7		2530		900 SX Class H & 50 SX				
	3 1/2		2300		This set & 250 SX CL H ne				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WITH

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2662	24 hrs	2 b1w	N/A
Testing Method (flow, back prod.)	Testing Pressure (EGG-10)	Casing Pressure (EGG-10)	Choke Size
flw	95 psi	0	N/A