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Form C-105
Revised 11-1-86

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER <u>CO₂</u>		Bravo Dome Carbon Dioxide Gas Unit	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐	
2. Name of Operator		AMOCO PRODUCTION COMPANY		9. Well No.		1935-091K		Bravo Dome Carbon Dioxide Gas Unit			
3. Address of Operator		P.O. Box 68 Hobbs, New Mexico 88240		10. Field and Pool or Wildcat		Bravo Dome Carbon Dioxide Gas Unit		640-Acre Area			
4. Location of Well		UNIT LETTER <u>K</u>		LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM		12. County		Union			
15. Date Spudded		11-23-85		16. Date T.D. Reached		11-27-85		17. Date Compl. (Ready to Prod.)		1-10-86	
18. Elevations (DF, RAB, RT, GR, etc.)		4620' GL		19. Elev. Casinghead							
20. Total Depth		2380'		21. Plug Back T.D.		2350'		22. If Multiple Compl., How Many		23. Intervals Drilled By	
										Rotary Tools Cable Tools O-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name		2099'-2282' Tubh		25. Was Directional Survey Made		No					
26. Type Electric and Other Logs Run		CNL, DLL, BCS		27. Was Well Cored		No					
28. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD				AMOUNT PULLED			
9 5/8"	32.3#	704'	12 1/4"	3905xcl. H				Circ. 63 SX.			
7"	20#	2380'	8 3/4"	6505xcl. H				Circ. 194 SX			
29. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD						
					SIZE	DEPTH SET	PACKER SET				
					3 1/2"	1435'	1905'				
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
2099-2108', 2117-27', 2130-43', 2146-59', 2166-71', 2173-90', 2193-2206', 2207-20', 2222-25', 2227-36', 2238-42', 2248-55', 2260-82'. 0.490", 596 shots				DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
				2099'-2282'				30 Tons CO ₂ , 744 Gall. Sealant			
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)					
12-10-85		Flowing				Shut-in					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
12-15-85	24	N/A		0	2444	3 Bbl.	- -				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)					
82 psi	0 psi										
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By					
Take sold.											
35. List of Attachments											
*Logs Mailed 1-6-86.											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Charles M. Herring</u>				TITLE <u>Administrative Analyst (SG)</u>				DATE <u>1-13-86</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1240</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1503</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2075</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2099'</u> to <u>2282'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	708'	708'	Sand x Shale				
708'	1516'	808'	Red bed., Glorieta				
1516'	2202'	686'	Tubb.				
2202'	2380'	178'	Granite Wash				