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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-77

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER: CO2		7. Unit or System Name Bravo Dome Carbon Dioxide Gas Unit
1. Name of Operator AMOCO PRODUCTION COMPANY		8. Form or Lease Name Bravo Dome Carbon Dioxide Gas Unit
2. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240		9. Well No. 1935 091K
3. Location of well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-N</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool Name Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4620' GL		12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Filing of Amended Form C-102</u> <input checked="" type="checkbox"/> <u>Well Location and Acreage Dedication Plat</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The attached Amended Form C-102 is submitted to update and/or correct the Form previously filed for this well.

02-INMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp
-BAO 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell
-McMoran 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed <u>Beverly A. Ottwell</u>	TITLE <u>Sr. Administrative Analyst</u>	DATE <u>5-16-86</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>5-19-86</u>
CONDITIONS OF APPROVAL, IF ANY:		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-101
Supersedes C-124
Effective 1-1-81

All distances must be from the outer boundaries of the Section

Operator: AMOCO PRODUCTION CO.		Lease B.D.C.D.G.U.		Well No. 1935 091K
Unit Letter K	Section 9	Township T19N	Range R35E	County UNION

Actual Footage Location of Well:				
2310	feet from the SOUTH	line and	2310	feet from the WEST line
Ground Level Elev. 4620	Producing Formation Tubb	Pool Bravo Dome 640 Acre Area	Dedicated Acreage: 640 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Agreement or Forced Pooling

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Amoco Production Company E. W. Jones et ux	Amoco Production Company Sun Production Company Tula F. Williams Joy D. Beamer
E. W. Jones Est. Pauline McHargue et ux	Goldie Miller et al American Nat'l Insurance Co. Tula F. Williams Joy D. Beamer
Amoco Production Company Leonard B. Cain et al	
Cora D. Amundson	

2310

2310

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

By *Dorothy A. Ottwell*
Position *Senior Administrative Analyst*
Company *Amoco Production Company*
Date *May 16, 1986*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

By *Joe Shultz*
Date Surveyed *NOV. 1, 1985*
Registered Professional Engineer and or Land Surveyor
N.M.L.S. NO. 5103

Certificate No.