

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL FORM C-1011 FOR SUCH PROPOSALS.

1. OIL ☐ GAS ☒ OTHER- CO ₂	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	3. Name of Lease Owner Bravo Dome Carbon Dioxide Gas Unit
4. Address of Operator P.O. Box 832, Brownfield, TX 79316	9. Well No. 1935-101F
4. Location of Well UNIT LETTER F 1650 FEET FROM THE North 1650 THE West LINE, SECTION 10 TOWNSHIP 19N RANGE 35E	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4587' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI X RU BJ Titan 7-30-87. Prs test csg to 1000 psi, ok. Frac down tubing with 114 bbls 40 lb HEC gelled 2% KCL fresh water x 40 tons CO₂ x 22,800 lbs 8/16 sand. Max treating pressure 3500 psi at 20 BPM. SI for 1 hour, open well to tank on 48/64" choke, flow 6 hours, rec. est. 13 BLW, TPF 75 psi, SION. On 7-31-87, run sinker bar x WL x depthometer, tag sand fill at 2124 feet, PU WL x tools. Flow test well to sales. On 8-3-87 MIXRUSU, TPC 300 psi, kill well x 40 BW x 2% KCL. NU BOP, rel pkr and LD 3 1/2" tbg x packer. R sand pump x WL x clean out sand from 2125'-2185' SION. On 8-4-87, CPC 310 psi, kill well x 40 BW x 2% KCL, clean out sand from 2180'-2265' x SION. On 8-5-87, CPC 310 psi, kill well x 40 BW x 2% KCL, attempt to run prod. tbg x pkr. Unable to run past 811 ft, pull tbg x pkr, SION. On 8-6-87, CPC 310 psi, kill well x 40 BW x 2% KCL, R 6 1/4" bit x 7" 20# csg scrapper x 3 1/2 tbg. R bit to 2144 ft, Ptg x scrapper x bit. Run prod. tbg x pkr. PSA 2046 feet. ND BOP, prs test pkr, 500 psi, ok, R swb, IFL 1400' from surf x swb est 40 BLW, FFL scattered, left well open to tank overnight. On 8-7-87, TPF 110 psi, rec. est. 60 BLW. RD x MOSU 8-7-87. Install prod. equipment. Return well to production.

PPWO: 1400 MCFD x 0.8 BWPD at 187 psi TPF.

PAWO: 1272 MCFD x 0.8 BWPD at 181 psi TPF.

0+3-NMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DD Holcomb TITLE Sr. Administrative Analyst DATE 9-11-87

APPROVED BY Ry Ephum DISTRICT SUPERVISOR DATE 9-16-87

CONDITIONS OF APPROVAL, IF ANY: