STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- CO2

7. Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit

2. Name of Operator
AMOCO PRODUCTION COMPANY

8. Farm or Lease Name
Bravo Dome Carbon Dioxide Gas Unit

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

9. Well No.
1935 101F

4. Location of Well
UNIT LETTER F , 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 19-N RANGE 35-E NMPM.

10. Field and Pool, or Wildcat
Bravo Dome Carbon Dioxide Gas Unit 240-Acre Area

15. Elevation (Show whether DF, RT, GR, etc.)
4587' GL

12. County
Union

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER ☐	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to frac stimulate the Tubb formation to increase production. MI and RUSU. Frac with 40# HEC gelled with 2% KCL FW, liquid CO2 and 8/16 Brady Sand. Shut-in for 1 hour then flow to tank to recover load water. Clean out sand to 2280 if necessary. Return to production.

2-NMOCD,SF 1-R.A. Sheppard HOU. Rm. 20.156 1-J.F. Nash HOU. Rm. 17.188 1-SBB CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell Exxon 1-WF, Hobbs

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. M. Mitchell D. M. Mitchell TITLE Sr. Admin. Analyst DATE 7-21-87

APPROVED BY Roy E. Johnson TITLE DISTRICT SUPERVISOR DATE 7-27-87

CONDITIONS OF APPROVAL, IF ANY: