



Amoco Production Company (USA)
P.O. BOX 606
CLAYTON, NM 88415

May 7, 1986

NOTICE OF GAS CONNECTION

THIS IS TO NOTIFY THE OIL CONSERVATION DIVISION THAT CONNECTION
FOR PURCHASE OF GAS FROM AMOCO PRODUCTION COMPANY'S BRAVO DOME CARBON
DIOXIDE GAS UNIT WELL NO. 1935 101F, METER STATION NO. 632257, LOCATED
IN UNIT LETTER F, SECTION 10, TOWNSHIP 19 NORTH, RANGE 35 EAST, UNION
COUNTY NEW MEXICO, BRAVO DOME 640 ACRE AREA WAS MADE ON MAY 5, 1986
BY AMOCO PRODUCTION COMPANY. FIRST DELIVERY DATE: MAY 6, 1986.

Purchaser: AMOCO PRODUCTION COMPANY

Representative: Jen Godsey

Title: Clerk

CC: AMOCO - HOBBS, NM

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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	GAS
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-21-73
Format 05-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. **Owner**
Amoco Production Company
Address
P.O. Box 68, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

☐ New Well	Change in Transporter of:	Other (Please explain)
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ casinghead Gas	☐ Condensate

Gas Connection Notice

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease No. BDCDGU	Year 1935	Well No. 101F	Pool Name, including Formation TUBB	Kind of Lease State, Federal or Fee	fee	Lease
Location						
Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>north</u> Line and <u>1650</u> Feet From The <u>west</u>						
Line of Section <u>10</u> Township <u>19N</u> Range <u>35E</u> <u>NADIM</u> Union <u>Co.</u>						

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Amoco Production Company	Box 606, Clayton, NM 88415
If well produces oil or liquids, give location of tanks.	Is gas actually connected?
Unit <u> </u> Sec. <u> </u> Twp. <u> </u> Rge. <u> </u>	Yes <u> </u> when <u>5-5-86</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Jose Opalinsky
Clerk

(Title)

5-7-86

(Date)

OIL CONSERVATION DIVISION

APPROVED 5-12 1986
BY Ray E. Johnson
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a calculation of the deviation taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filled for each pool in multiple completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	Flow well	Workover	Deepen	Plug back	Same as prev.	Other
			X						
Date Spudded	11-17-85	Date Compl. Ready to Prod.	1-10-86	Total Depth	2310	P.D.T.D.	2281		
Direction (N, S, E, W, etc.)	4587 G.L.	Name of Producing Formation	tubb.	Top Oil/Gas Pay		Tubing Depth	1950		
Perforations							Depth Casing shoe		
2094-99, 2109-24, 2136-40, 2148-58, 2161-72, 2186-2220, 2224-36, 2240-50									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/2	9-5/8		700		1390 Class H				
8-3/4	7		2310		1900 SX Class H & 154				
	3 1/2		1950		Class H Heat				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top c. able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)		
Length of Test	Testing Procedure	Casing Pressure	Casing Size	
Actual Prod. During Test	Oil-Data.	Water-Data.	Gas-MCF	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
1283	24 hrs	4 b1w	N/A
Testing Method (flow, back prod)	Testing Pressure (SEUC-1b)	Casing Pressure (SEUC-1b)	Casing Size
flw	84 psi	0	N/A