

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Sofia Exploration Company		8. Farm or Lease Name Roxana State
3. Address of Operator 611 Mayo Bldg., Tulsa, OK 74103		9. Well No. #1
4. Location of well UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/3 to 2/5/87: Re-treat zone from 1880'-1892' w/ 3,000 gals 15% HCl and HF acid, w/ balls, via tbg. & pkr. Pull pkr. & tbg., swab well down to PBTD, start flow test via casing w/2" prover on 2/5/87. Commingled production estimated @ 709 MCFD through 1-1/2" plate. Sample analysis of gas taken here. Purity indicated to be 97.3% CO₂. Correct flow rate for gas gravity indicates 650 MCFD.

Well currently shut-in, 4 point test and CAOF, BHP tests to be run as soon as weather permits.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve J. Jolley TITLE Engineer DATE 3/2/87
APPROVED BY Ry Johnson TITLE DISTRICT SUPERVISOR DATE 6-10-87
CONDITIONS OF APPROVAL, IF ANY: