STATE OF NEW	MEXICO										form C- levised	10-1-78
NERGY AND MINERALS	DEPARTI	VENT	011	CONSI	ERVA	TION D	IVIS	ION	f	Sa India	ate Tvn	e of Lease
40, 07 COPIES ALCEIVE	·•		012		. о. вох					State		F•
DISTRIBUTION			C A			MEXICO	875(1				as Lease No.
SANTA FE		-	54	NIAFS	.,		0,0,		i		3449	GE Ledse No.
U.S.G.S.	<u></u>		L COMPLI					ORT A		#	3449	
LAND OFFICE		WEL	L COMPLI	I TON U	K RECU				.0 200	/////	////	
OPERATOR		-								11111	7777	TITTTT
A. TYPE OF WELL	.						~ ~			7. Unit A	•	nt Name
			GAS			OTHER_	C02				/A	
b. TYPE OF COMPLET	ION		_		_	-				8. Farm		
NEW X WOR		DEEPEN	PLUG BACH		57.	OTHER					na S	tate
. Name of Operator	<u> </u>									9. Well N		
Sc	ofia Ex	.plorat	ion Com	bany							#1	
Address of Operator					7410							ool, or Wildcat
61	.1 Mayc	Build	ling, Tu ⁻	lsa, OK	/410	13				Kd		ildcat
Location of Well											////	
										/////	////	
	LOCATE	<u> 1980</u>)' PERT	-	North	LINE AND	198	30'	EET FROM	<u>11111</u>	$\overline{\eta}$	7777777
						*//////	////	X////		12. Coun		VIIII
THE WEST LINE OF S	 36	TWP.	26N	ε <u>ε.</u> 29Ε	NMPM	UIIII	$\overline{\eta}$	XIII		Unior	<u>ا</u>	VIIII
15. Date Spudded	15. Date	r.D. Reac	ned 17. Date	Compl. (R	eady to P	rod.) 18.	Elevatio	ons (DF, I)	RKB, RT, G	R, e.c.)	19. Elen	r. Cashinghead 91 ¹
11/25/86	12/8	3/86	2/1	12/87		61			6200.5			
20, Total Depth.	2	1. Plug Bo	ick T.D.	22.	If Multiple Many	Compl., Ho	w 2	3. Interva	ls , Rotar By i o	y Tools	: `	Cable Tools
3764'		27	'00 ' .		Marit		1		ву 0 -	3/64'	i	•
24. Producing Interval(s), of this c	ompletion	– Top, Botto	m, Name							25. W	las Directional I ^{ade} Yes
												*
Glorieta s			- 1772	t							3	" at 3761
26. Type Electric and O										27	, Was W	ell Cored
CNL/LDC, DII			Long-spa	ace Son	ic						NO	
28.						ort all string	s set in	well)				
CASING SIZE	WEIGH	TLB./FT		HSET		ESIZE			TING REC	ORD		AMOUNT PU
8-5/8"	24		500'			/4"	250	-SX. C	irc. to	surfa	ice	-0-
5-1/2"	15		3728	1		7/8"			lass H			-0-
J-1/2		<u> </u>				1			@ 930'			
		LINE	RRECORD	<u> </u>			3	0.		UBING R	ECORD	•
SIZE	TOP		BOTTOM	SACKS	EMENT	SCREEN		SIZE	DE	PTH SET		PACKER S
314 C												
31. Perforation Record (Internal s	ize and au	mberl	_1				SHOT E		CEMENT	SQUEE	ZE, ETC.
						32.	ALIU,		RACTURE,			
				100			INTER					ATERIAL US
1880' - 18	92' 2	hpf,	1/2" ho	les			INTER	RVAL	AMO 20 tons	CO2 1	KIND N N/ ba	.11s
	92'2 44'ra	hpf, andom	1/2" ho interval	S	(21)	DEPTH	1892	RVAL	20 tons 3,000 g	CO2 Vals. H	KIND N W/ ba HCl W	lls /balls
1880' - 18	92'2 44'ra	hpf, andom	1/2" ho	S		DEPTH 1880- 1880-	1892 1892	RVAL	20 tons 3,000 g	CO2 Vals. H	KIND N W/ ba HCl W	lls /balls
1880' - 18	92'2 44'ra	hpf, andom	1/2" ho interval	S	/2" holes	DEPTH 1880-	1892 1892	RVAL	20 tons 3,000 g	CO2 Vals. H	KIND N W/ ba HC1 W HC1/H	lls /balls
1880' - 18 1652' - 17	92'2 44'ra	hpf, andom	1/2" ho interval	S	holes	DEPTH 1880- 1880-	1892 1892	RVAL	20 tons 3,000 g	als. I	KIND N V/ ba HC1 W HC1/H	11s 7/balls 1F 12-3 au 7/balls
1880' - 18	92'2 44'ra	hpf, andom 4 net	1/2" ho interval	s hpf, 1,	holes PROD	DEPTH 1880- 1880- 1652- UCTION	1892 1892 1744	RVAL	20 tons 3,000 g	als. I	KIND N V/ ba HC1 W HC1/H	11s 7/balls 1F 12-3 au 7/balls
1880' - 18 1652' - 17	92'2 44'ra	hpf, andom 4 net Productio	1/2" ho interval feet, 2	s hpf, 1,	holes PROD	DEPTH 1880- 1880- 1652- UCTION	1892 1892 1744	RVAL	20 tons 3,000 g	UNT AND S CO ₂ V Sals. H Sals. H Well St	KIND N V/ ba HC1 W HC1/H	/balls IF 12-3 a
1880' - 18 1652' - 17 33. Date First Production 2-5-87	92'2 44'ra	hpf, andom 4 net Production Fl	1/2" ho interval feet, 2 on Method (Fi Owing Choke Size	S hpf, l, owing, gas	holes PROD lift, pump	DEPTH 1880- 1880- 1652- UCTION	1892 1892 1744	pump)	AMO 20 tons 3,000 g 6,000 g	well St well St well St well St	KIND N W/ ba HC1 W HC1/H M M M M M M M M M M M M M	11s //balls IF 12-3 at //balls rod. or Shut-in. as - Oil Ratio
1880' - 18 1652' - 17 33. Date First Production	92'2 44'ra 54	hpf, andom 4 net Production Flag sted	<pre>1/2" ho interval feet, 2 on Method (Fl Owing</pre>	s hpf, l, owing, gas	holes PROD lift, pump	DEPTH 1830- 1880- 1652- UCTION UCTION Size a	1892 1892 1744	RVAL	AMO 20 tons 3,000 g 6,000 g	well St well St well St Well St Shut -0-	KIND K V ba HC1 W HC1/H W HC1/H K K K K K K K K K K K K K	11s //balls IF 12-3 at //balls /rod. or Shut-in as - Oil Ratio NA
1880' - 18 1652' - 17 33. Date First Production 2-5-87 Date of Test 2-5-87	92' 2 44' ra 54	hpf, andom 4 net Productio Fl ated hrs	1/2" ho interval feet, 2 on Method (Fl owing Choke Size 1.5"	S hpf, l, owing, gas Prod'n Test F	holes PROD lift, pump For Period	DEPTH 1830- 1880- 1652- UCTION ing - Size a OII - Bbl.	1892 1892 1744 1744	pump) Gas - MCI 650	AMO 20 tons 3,000 g 6,000 g 	well St well St well St Well St Shut -0-	KIND K V ba HC1 W HC1/H W HC1/H K K K K K K K K K K K K K	11s //balls IF 12-3 at //balls /rod. or Shut-in as - Oil Ratio NA
1880' - 18 1652' - 17 33. Date First Production 2-5-87 Date of Test	92' 2 44' ra 54 Hours Te 24 Casing F	hpf, andom 4 net Productio Fl sted hrs Pressure	1/2" ho interval feet, 2 on Method (Fl owing Choke Size 1.5"	S hpf, l, owing, gas Prod'n Test F 24- Oll -	holes PROD lift, pump For Period	DEPTH 1830- 1880- 1652- UCTION ing - Size a OII - Bbl. -0-	1892 1892 1744 1744	pump) Gas - MCI 650	AMO 20 tons 3,000 g 6,000 g 	well St Shut	KIND K J ba HCl W HCl/H W Gatus (P t-in Gatus (P t-in Gatus (N)	11s //balls IF 12-3 at //balls rod. or Shut-in, as-Oil Ratio NA rvity - API (Co
1880' - 18 1652' - 17 33. Date First Production 2-5-87 Date of Test 2-5-87 Flow Tubing Press. NA	92' 2 44' ra 54 Hours Te 24 Casing F 4 p	hpf, andom 4 net Productio Fl ated hrs Pressure Si	1/2" ho interval feet, 2 on Method (FR OWing Choke Size 1.5" Calculated How Rate	S hpf, l, owing, gas Prod'n Test F 24- Oll -	holes PROD lift, pump Period Bbl.	DEPTH 1830- 1880- 1652- UCTION ing - Size a OII - Bbl. -0- Gas -	1892 1892 1744 1744	pump) Gas - MCI 650	AMO 20 tons 3,000 g 6,000 g 	well St Shut Witness	KIND A A/ ba HCl W HCl/H W Gatus (P t-in Gatus (P t-in Gatus (P t-in Gatus (P t-in Gatus (P) Gatus (P) Gat	11s //balls IF 12-3 ac //balls rod. or Shut-in, as-Oil Ratio NA rvity - API (Co /A Roger B
1880' - 18 1652' - 17 33. Date First Production 2-5-87 Date of Test 2-5-87 Flow Tubing Press. NA 34. Disposition of Gas	92' 2 44' ra 5 Hours Te 24 Casing F 4 p Sold, used	hpf, andom 4 net Productio Fl ated hrs Pressure Si	1/2" ho interval feet, 2 on Method (FR OWing Choke Size 1.5" Calculated How Rate	S hpf, l, owing, gas Prod'n Test F 24- Oll -	holes PROD lift, pump Period Bbl.	DEPTH 1830- 1880- 1652- UCTION ing - Size a OII - Bbl. -0- Gas -	1892 1892 1744 1744	pump) Gas - MCI 650	AMO 20 tons 3,000 g 6,000 g 	well St Shut Witness	KIND A A/ ba HCl W HCl/H W Gatus (P t-in Gatus (P t-in Gatus (P t-in Gatus (P t-in Gatus (P) Gatus (P) Gat	11s //balls IF 12-3 ac //balls rod. or Shut-in, as-Oil Ratio NA rvity - API (Co
1880' - 18 1652' - 17 33. Date First Production 2-5-87 Date of Test 2-5-87 Flow Tubing Press. NA 34. Disposition of Gas Vented 15. List of Attachments	92' 2 44' ra 54 Hours Te 24 Casing F 4 p Sold, used	hpf, andom 4 net Production Flin sted hrs Pressure Si for fuel, o	1/2" ho interval feet, 2 on Method (Fl Owing Choke Size 1.5" Calculated How Rate	S hpf, l, owing, gas Prod'n Test F 24- Oll -	holes PROD lift, pump Period Bbl. -0-	DEPTH 1830- 1830- 1652- UCTION ing - Size a OII - Bbl. -0- Gas - NA	1892 1892 1744 nd type	pump) Gas - MCI 650 Wa	AMO 20 tons 3,000 g 6,000 g 	Well St Shut Well St Shut Shut Witness Wry Le	KIND A A/ ba HCl W HCl/H W Gatus (P t-in Gatus (P t-in Gatus (P t-in Gatus (P t-in Gatus (P) Gatus (P) Gat	11s //balls IF 12-3 ac //balls rod. or Shut-in, as-Oil Ratio NA rvity - API (Co /A Roger B
1880' - 18 1652' - 17 33. Date First Production 2-5-87 Date of Test 2-5-87 Flow Tubing Press. NA 34. Disposition of Gas Vented 35. List of Attachments Schomatio	92' 2 44' ra 54 Hours Te 24 Casing F 4 p (Sold, used	hpf, andom 4 net Production Fli sted hrs Pressure Si I for fuel, s	1/2" ho interval feet, 2 on Method (Fl OWing Choke Size 1.5" Calculated How Rate	s hpf, l/ owing, gas Prod'n Test F 24 Oll -	holes PROD lift, pump Period Bbl. -0-	DEPTH 1880- 1880- 1652- UCTION ing - Size a OII - Bbl. -0- Gas - NA additio	1892 1892 1744 nd type	pump) Gas – MCI 650 We commen	AMO 20 tons 3,000 g 6,000 g -0- Tes Lov	well St Shut well St Shut er - Bbl. -0- t Witness wry Le	KIND K V ba V ba HC1 W HC1/H W Construction K Construction Cons	11s //balls IF 12-3 ac //balls rod. or Shut-in, as-Oil Ratio NA rvity - API (Co /A Roger B
1880' - 18 1652' - 17 33. Date First Production 2-5-87 Date of Test 2-5-87 Flow Tubing Press. NA 34. Disposition of Gas Vented 35. List of Attachments Schomatio	92' 2 44' ra 54 Hours Te 24 Casing F 4 p (Sold, used	hpf, andom 4 net Production Fli sted hrs Pressure Si I for fuel, s	1/2" ho interval feet, 2 on Method (Fl OWing Choke Size 1.5" Calculated How Rate	s hpf, l/ owing, gas Prod'n Test F 24 Oll -	holes PROD lift, pump Period Bbl. -0-	DEPTH 1880- 1880- 1652- UCTION ing - Size a OII - Bbl. -0- Gas - NA additio	1892 1892 1744 nd type	pump) Gas – MCI 650 We commen	AMO 20 tons 3,000 g 6,000 g -0- Tes Lov	well St Shut well St Shut er - Bbl. -0- t Witness wry Le	KIND K V ba V ba HC1 W HC1/H W Construction K Construction Cons	11s //balls IF 12-3 ac //balls rod. or Shut-in, as-Oil Ratio NA rvity - API (Co /A Roger B
1880' - 18 1652' - 17 33. Date First Production 2-5-87 Date of Test 2-5-87 Flow Tubing Press. NA 34. Disposition of Gas Vented 35. List of Attachments Schematic of 36. I hereby certify that	Hours Te 24 ' ra 54 ' ra 54 24 ' Casing F 4 p (Sold, used	hpf, andom 4 net Production Fli sted hrs Pressure Si I for fuel, so n (2 ps station show	1/2" ho interval feet, 2 on Method (Fl OWing Choke Size 1.5" Calculated How Rate g.), el um on both si	s hpf, 1/ owing, gas Prod'n Test F 24- OII - 	holes PROD lift, pump Period Bbl. -0- logs, form is true	DEPTH 1880- 1880- 1652- UCTION ing - Size a OII - Bbl. -0- Gas - NA addition te and compl	111111 1892 1892 1744 nd type MCF MCF	pump) Gas – MCI 650 We commen	AMO 20 tons 3,000 g 6,000 g -0- Tes Lov	well St Shut well St Shut er - Bbl. -0- t Witness wry Le	KIND K V ba V ba HC1 W HC1/H W Construction K Construction Cons	11s //balls IF 12-3 at //balls rod. or Shut-in, as -Oil Ratio NA ruty - API (Co /A Roger B Managemen
1880' - 18 1652' - 17 33. Date First Production 2-5-87 Date of Test 2-5-87 Flow Tubing Press. NA 34. Disposition of Gas Vented 35. List of Attachments Schematic of 36. I hereby certify that	Hours Te 24 ' ra 54 ' ra 54 24 ' Casing F 4 p (Sold, used	hpf, andom 4 net Production Fli sted hrs Pressure Si I for fuel, so n (2 ps station show	1/2" ho interval feet, 2 on Method (Fl OWing Choke Size 1.5" Calculated How Rate	s hpf, 1/ owing, gas Prod'n Test F 24- OII - 	holes PROD lift, pump Period Bbl. -0- logs, form is true	DEPTH 1880- 1880- 1652- UCTION ing - Size a OII - Bbl. -0- Gas - NA addition te and compl	111111 1892 1892 1744 nd type MCF MCF	pump) Gas – MCI 650 We commen	AMO 20 tons 3,000 g 6,000 g -0- Tes Lov	well St Shut well St Shut er - Bbl. -0- t Witness wry Le	KIND K V ba HC1 W HC1/H W HC1/H W HC1/H W Construction N Construction Construction N/ M HC1/H Construction Construction N/ Construction Constr	11s //balls IF 12-3 at //balls rod. or Shut-in, as -Oil Ratio NA ruty - API (Co /A Roger B Managemen

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, liems 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

N Southeastern New Mexico

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Northwestern New Mexico

т.	Anhy	Т.	Canyon	Т.	Ojo Alamo	Т.	Penn. "B"
т.	Salt	. T.	Strawn	т.	Kirtland-Fruitland	т.	Penn_ ''C''
В.	Salt	т.	Atoka	т.	Pictured Cliffs	Т.	Penn. "D"
Т.	Yates	Τ.	Miss	Т.	Cliff House	т.	Leadville
Т.	7 Rivers	. T .	Devonian	Т.	Menefee	Т.	Madison
Т.	Queen	Т.	Silurian	Τ.	Point Lookout	т.	Elbert
Т,	Grayburg	Т.	Montoya	Τ.	Mancos	Т.	McCrecken
Т.	San Andres	Т.	Simpson	Т.	Gallup	т.	Ignacio Qtzte
т.	Glorieta	Т.	McKee	Bas	e Greenhorn	т.	Granite
Т.	Paddock	т.	Ellenburger	Т.	Dakota	т	
т.	Blinebry	т.	Gr. Wash	т.	Morrison	т	
Т.	Tubb	т.	Granite	Т.	Todilto	т	
т.	Drinkerd	Т.	Delaware Sand	Т.	Entrada	T	
т.	Abo	Т.	Bone Springs	т.	Wingste	т. т	
Т.	Wolfcamp	т.		т.	Chinle	т. Т	
т.	Penn	Т.		т	Permian		
T	Cisco (Bough C)	Т.		Т.	Penn. "A"	т. Т	
					NDS OR ZONES		
No.	l, from		to	No.	4, from		.to
No. 2	, from		to	No.	5, from		.to
No. 3	8, from		0	Na.	6, from		to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from		
No. 2, from	feet.	******
No. 3, from		
No. 4, from	feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1558	1584	26'	San Andres				
1644	1772	128'	Glorieta sand				
1871	1902	31'	Yeso sand				
			(Tops picked from log, depths are from KB)				
			~				