

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

JAN 13 1989

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL LOG

30-059-20296

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

CO₂

OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

P.O. Box 3092; Houston, TX 77253

4. Well Location

Unit Letter J : 1960 Feet From The South Line and 1960 Feet From The East Line

Section 32

Township 19 N

Range 34

NMPM

Union

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4906.5 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Baker & Taylor rig no. 18 spud 12 1/4" hole 12-14-88 X Drl to TD of 720'. On 12-15-88, ran 9 5/8" Csg and set at 720'. Cmt surf csg w/ 350 Sx Cl. C Cmt. Circ 135 Sx to surf. WOC. Prs tst csg to 1000 psi for 30 min X held ok. Reduced bit to 8 3/4" X resumed Drl. Drl to TD of 2564 on 12-18-88. On 12-20-88, ran 5 1/2" Fiberglass Csg X set at 2564. Cmt w/ 650 Sx filler cmt X Circ 200 Sx cmt to surf. RREL X MORT 12-20-88. WDSU. MISU, Stinebaugh no. 1, rih w/ 4 5/8" bit X Tag cmt at 2459. Prs tst csg to 1000 psi X held ok. Drl 132' OH to TD of 2696 on 12-29-88. SICP 350 psi. Kill well w/ 35 Bbls 2% KCL water. Run LDT X GR Logs. mosu 12-30-88. Shut-in for prs buildup tst. Open well to tank. Flw csg prs 35 psi. Turn through separator w/ 200 psi backpressure on 2" orifice X establish 24 Hr flw rate 1344 McFD. Lower backpressure to 150 psi X flw tst. Last 24 hr flw tst was 1847 McFD. Shut-in 1-7-89, no further report until BHP work done.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

B. L. McMillan

TITLE

Administrative Analyst (SG)

DATE

1-11-89

TYPE OR PRINT NAME

B. L. McMillan

TELEPHONE NO. (713) 584-7334

(This space for State Use)

APPROVED BY

R. E. Johnson

TITLE

DATE

1-23-89

CONDITIONS OF APPROVAL, IF ANY: