

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL AP NO.
30-059-20297

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L-6258

7. Lease Name or Unit Agreement Name
BDCDGV 2134

8. Well No.
191 F

9. Pool name or Wildcat
BRAVO DOME-TUBB

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO2

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RELIN ☐ OTHER ☐

2. Name of Operator
AMOCO PRODUCTION CO

3. Address of Operator
P.O. BOX 606 CLAYTON, NM 88415

4. Well Location
Unit Letter F : 2001 Feet From The WEST Line and 1874 Feet From The NORTH Line

Section 19 Township 21N Range 34E NMPM UNION County

10. Date Spudded 7-6-93 11. Date T.D. Reached 7-10-93 12. Date Compl. (Ready to Prod.) 8-21-93 13. Elevations (DFA RKB, RT, GR, etc.) 4832 14. Elev. Casinghead 4832

15. Total Depth 2566 16. Plug Back T.D. 2566 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools O-TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
2342 - 2382 TUBB

21. Type Electric and Other Logs Run PERCISITY / RES. 22. Was Directional Survey Made YES

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24#</u>	<u>720</u>	<u>12 1/4</u>	<u>450SK</u>	<u>CIRC. 268BLS</u>
<u>4 1/2</u>	<u>FIBERGLASS</u>	<u>2566</u>	<u>7 7/8</u>	<u>550SK</u>	<u>CIRC 24 BLS</u>

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
<u>2342 - 2382 2SPF 3/4"</u>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
<u>8-21-93</u>		<u>FLOWING</u>				<u>PROD</u>	
Date of Test	Hoses Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>8-21-93</u>	<u>2</u>	<u>2"</u>			<u>31</u>	<u>0</u>	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
<u>-</u>	<u>300 PSI</u>			<u>372</u>	<u>10</u>		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By B.E. PRICHARD

30. List Attachments
NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name Billy E. PRICHARD Title FIELD FOREMAN Date 8/23/93