

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT III
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL A.M. NO. 30-059-20298

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO2

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. LEVEL ☐ OTHER ☐

2. Name of Operator AMOCO PRODUCTION COMPANY

3. Address of Operator PO Box 606 CLAYTON NM 88415

4. Well Location
Unit Letter K: 1966 Feet From The WEST Line and 2006 Feet From The SOUTH Line
Section 29 Township T21N Range R34E NMPM UNION Country

7. Lease Name or Unit Agreement Name BDCDGL - 2134

8. Well No. 291 K

9. Pool Name or Wildcat TUBB

10. Date Spudded 7-12-93 11. Date T.D. Reached 7-15-93 12. Date Compl. (Ready to Prod.) 8-22-93 13. Elevations (DF & RKB, RT, GR, etc.) 4928 14. Elev. Casinghead 4928

15. Total Depth 2604 16. Plug Back T.D. 2604 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools Q-TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2410 - 2507 TUBB 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run LOGS PREVIOUSLY SENT 22. Was Well Cased NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24 #</u>	<u>1695</u>	<u>12 1/4</u>	<u>450 SX</u>	<u>CIRC</u>
<u>4 1/2</u>	<u>FIBERGLASS</u>	<u>2604</u>	<u>7 7/8</u>	<u>550 SX</u>	<u>CIRC</u>

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
<u>2410-2417</u>	<u>2SPF</u>	<u>3/4"</u>	<u>2465-2481</u>	<u>2SPF</u>	<u>3/4"</u>
<u>2431-2450</u>	"	"	<u>2493-2507</u>	"	"
<u>2455-2461</u>	"	"			

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
<u>8-22-93</u>		<u>FLOWING</u>				<u>PROD.</u>	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>8-22-93</u>	<u>2</u>	<u>2"</u>			<u>155</u>	<u>0</u>	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	<u>340 PSI</u>			<u>1865</u>	<u>0</u>		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By B.E. FRICHARD

30. List Attachments NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Frichard Printed Name Billy E. FRICHARD Title FIELD FOREMAN Date 8/23/92