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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CO₂</u>			7. Lease Name or Unit Agreement Name <u>BDCDGLU - 2232</u>		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐			8. Well No. <u>251G</u>		
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>			9. Pool Name or Wildcat <u>TUBB</u>		
3. Address of Operator <u>PO BOX 606 CLAYTON NM 88415</u>					
4. Well Location Unit Letter <u>G</u> : <u>1955</u> Feet From The <u>EAST</u> Line and <u>1998</u> Feet From The <u>NORTH</u> Line Section <u>25</u> Township <u>T22N</u> Range <u>R32E</u> NMPM <u>UNION</u> County					
10. Date Spudded <u>8-4-93</u>	11. Date T.D. Reached <u>8-7-93</u>	12. Date Compl. (Ready to Prod.) <u>8-31-93</u>	13. Elevations (DF & REB, RT, GR, etc.) <u>4830</u>	14. Elev. Casinghead <u>4830</u>	
15. Total Depth <u>2460</u>	16. Plug Back T.D. <u>2428</u>	17. If Multiple Compl. How Many Zones? <u>1</u>	18. Intervals Drilled By <u>0-TD</u>	18. Intervals Drilled By <u>0-TD</u>	
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>2202-2364 TUBB</u>			20. Was Directional Survey Made <u>YES</u>		
21. Type Electric and Other Logs Run <u>LOGS PREVIOUSLY SENT</u>			22. Was Well Cased <u>NO</u>		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24#</u>	<u>680</u>	<u>12 1/4</u>	<u>450 SK</u>	<u>CIRC</u>
<u>4 1/2</u>	<u>FIBERGLASS</u>	<u>2460</u>	<u>7 7/8</u>	<u>525 SK</u>	<u>CIRC</u>
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
<u>2202-2224 2SPF 3/4"</u>			<u>2317-2323 2SPF 3/4"</u>		
<u>2232-2239 " "</u>			<u>2328-2344 " "</u>		
<u>2244-2246 " "</u>			<u>2358-2364 " "</u>		
<u>2256-2260 " "</u>					
28. PRODUCTION					
Date First Production <u>8-31-93</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>FLOWING</u>			Well Status (Prod. or Shut-in) <u>PROD</u>
Date of Test <u>8-31-93</u>	Hours Tested <u>2</u>	Casing Size <u>2"</u>	Prod's For Test Period	Oil - Bbl. <u>87</u>	Gas - MCF <u>0</u>
Flow Tubing Press. <u>-</u>	Casing Pressure <u>305 PSI</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>1048</u>	Gas - MCF <u>0</u>	Water - Bbl. <u>0</u>
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>SOLD</u>					Test Witnessed By <u>B.E. PRICHARD</u>
30. List Attachments <u>NONE</u>					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Billy E. Prichard</u>		Printed Name <u>BILLY E. PRICHARD</u>		Title <u>FIELD FOREMAN</u>	
				Date <u>9/1/93</u>	