

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL APL NO.
30-059-20301

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BDCDGLU - 2232

8. Well No.

2616

9. Pool name or Wildcat

TUBB

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO2

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐

2. Name of Operator
Amoco PRODUCTION COMPANY

3. Address of Operator
PO Box 606 CLAYTON NM 88415

4. Well Location
Unit Letter G : 2005 Feet From The EAST Line and 1974 Feet From The NORTH Line

Section 26 Township T22N Range R32E NMPM UNION Country

10. Date Spudded 7-31-93 11. Date T.D. Reached 8-3-93 12. Date Compl. (Ready to Prod.) 8-31-93 13. Elevations (DFA RKB, RT, GR, etc.) 4844 14. Elev. Casinghead 4844

15. Total Depth 2350 16. Plug Back T.D. 2318 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By: Rotary Tools 0-TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2116 - 2264 TUBB 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run LOGS PREVIOUSLY SENT 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24#</u>	<u>685</u>	<u>12 1/4</u>	<u>450 SK</u>	<u>CIRC</u>
<u>4 1/2</u>	<u>FIBERGLASS</u>	<u>2350</u>	<u>7 7/8</u>	<u>600 SK</u>	<u>CIRC</u>

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
<u>2116-2120</u>	<u>2SPF 3/4"</u>	<u>2162-2167</u>	<u>2SPF 3/4"</u>	
<u>2132-2138</u>	" "	<u>2224-2228</u>	" "	
<u>2145-2149</u>	" "	<u>2238-2243</u>	" "	
<u>2154-2158</u>	" "	<u>2245-2257</u>	" "	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
<u>8-31-93</u>		<u>FLOWING</u>				<u>PROD</u>	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
<u>8-31-93</u>	<u>2</u>	<u>2"</u>			<u>67</u>	<u>0</u>	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
	<u>290 PSI</u>			<u>800</u>	<u>0</u>		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By B.E. PRICHARD

30. List Attachments
NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name Billy E. PRICHARD Title FIELD FOREMAN Date 9/1/93