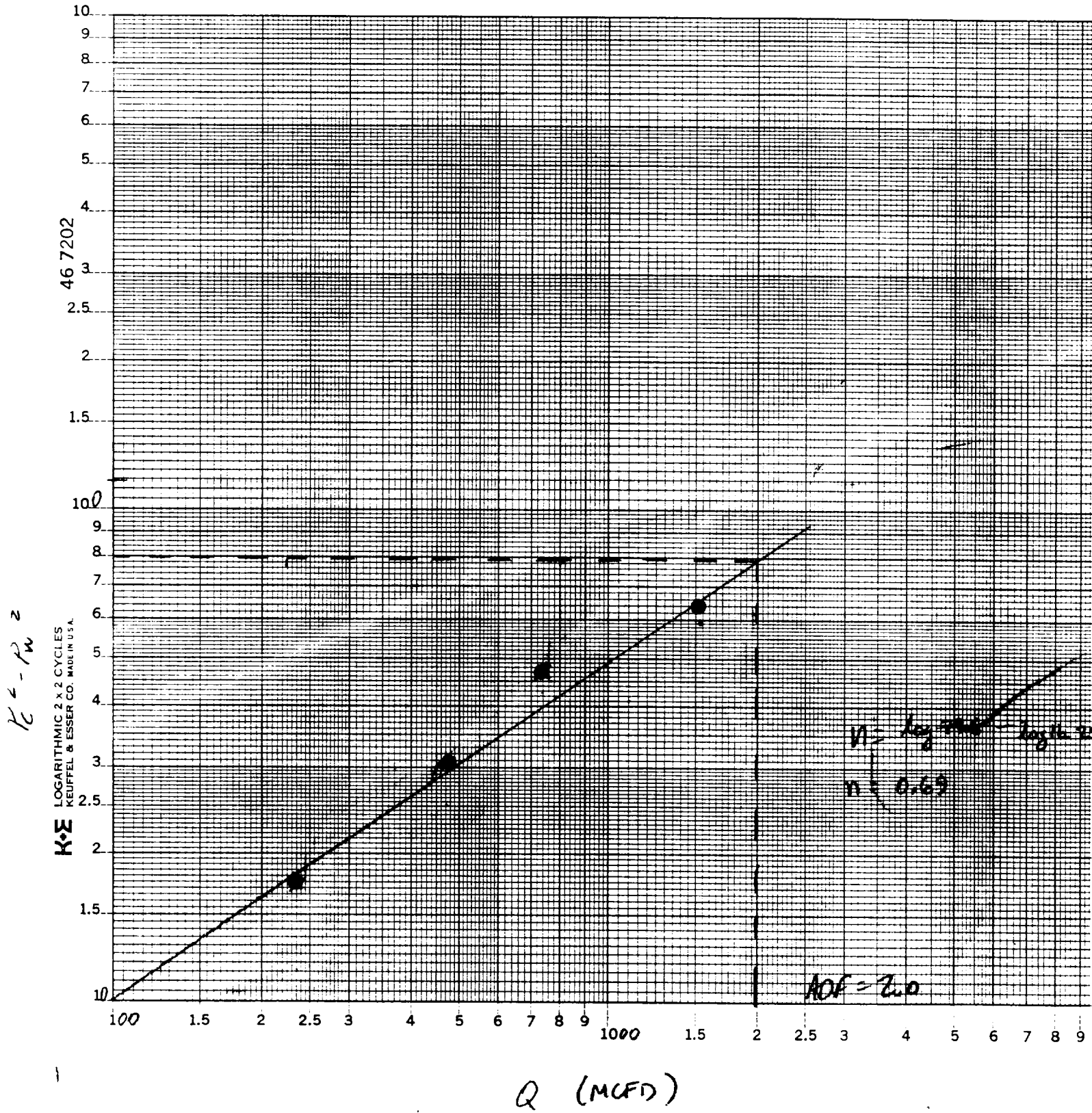


2233-271F



Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM, 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30 059 20303

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L 6244

7. Lease Name or Unit Agreement Name

2233

8. Well No.

271 F

9. Pool name or Wildcat

TUBB

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

CO₂

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

PO Box 606 CLAYTON N. MEX 88415

4. Well Location

Unit Letter F : 1960 Feet From The WEST Line and 3029 Feet From The NORTH Line

Section

27

Township

22 N

Range

33 E

NMPM

CLAYTON

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4781

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

FRAC

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9/3/93. Tagged bottom at 2294'. Ran tubing and reamer and bit and reamed to 2296'. Circulated hole clear. Regged down service unit 9/17/93. Installed tree saver and fraced down casing with 8000 gal 70 Quality foam pad and 6000 gal 60 Quality foam and ramp sand 1-8 PPG and 16d B PPG sand with 1000 gal 60 Quality foam and flush and fraced tagged with IR 192. Max. TP 2041 psi, Avg TP 1310 psi. Air 32.1 BPM. Total fluid pumped 8952 gal with 42 Tons of (over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mark Randolph

TITLE

BUSINESS ANALYST

DATE 10/12/93

TYPE OR PRINT NAME

MARK RANDOLPH

7133663216
TELEPHONE NO.

(This space for State Use)

APPROVED BY

[Signature]

TITLE

DISTRICT SUPERVISOR

DATE 10-18-93

CONDITIONS OF APPROVAL, IF ANY:

CO₂ and 35,130 lbs 12/20 mesh Brady sand. Flowed well to pit overnight and well died. Moved in service unit 9/13/93. Ran tubing and bit and tagged bottom at 1760'. Wash and reamed to 2296' TD. Circulated hole clean with foam and blew well dry. Regged down service unit 9/14/93. Hooked up to sales.