

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. <u>30-059-20304</u>
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CO₂</u>		7. Lease Name or Unit Agreement Name <u>BDCDGU 2233</u>
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RELIN ☐ OTHER ☐		
2. Name of Operator <u>Amoco Production Company</u>		8. Well No. <u>281</u>
3. Address of Operator <u>P.O. Box 606 Clayton, New Mexico 88415</u>		9. Pool name or Wildcat <u>Bravo Dome 640</u>
4. Well Location Unit Letter <u>F</u> : <u>1909</u> Feet From The <u>West</u> Line and <u>1903</u> Feet From The <u>North</u> Line Section <u>28</u> Township <u>T22N</u> Range <u>R33E</u> NMPM <u>Union</u> County		
10. Date Spudded <u>5/29/93</u>	11. Date T.D. Reached <u>6/12/93</u>	12. Date Compl. (Ready to Prod.) <u>8/7/93</u>
13. Elevations (DFA & RKB, RT, GR, etc.) <u>4804</u>		14. Elev. Casinghead <u>4804</u>
15. Total Depth <u>2339</u>	16. Plug Back T.D. <u>2339</u>	17. If Multiple Compl. How Many Zones? <u>1</u>
18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐		
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>2153-2339 Open hole</u>		20. Was Directional Survey Made <u>yes</u>
21. Type Electric and Other Logs Run		22. Was Well Cased <u>N/A</u>

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	680	12 1/4	450SX	Circ.
4 1/2	Fiberglass	2153	7 7/8	425	Circ.

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number) <u>2153-2339 Open hole</u>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	

28. PRODUCTION							
Date First Production <u>7/7/93</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>Prod.</u>	
Date of Test <u>6/12/93</u>	Hours Tested <u>1 1/2 hr</u>	Choke Size	Prod's Per Test Period	Oil - Bbl.	Gas - MCF <u>2.7mmcf</u>	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF <u>2.7mmcf</u>	Water - Bbl.	Oil Gravity - API - (Conv.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold</u>	Test Witnessed By <u>Billy E. Richardson</u>
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30. List Attachments <u>Log</u>

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Billy E. Richardson</u>	Printed Name <u>Billy E. Richardson</u>	Title <u>Field Foreman</u>	Date <u>7/6/93</u>