

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-059-20304

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL
WELL ☐

GAS
WELL ☐

OTHER

CO2 - Gas Well

2. Name of Operator

Amoco Production Company

8. Well No.

281F

3. Address of operator

P.O. Box 606

Clayton

N. Mex.

88415

9. Pool name or Wildcat

Tubb

4. Well Location

Unit Letter F : 1909 Feet From The West Line and 1903 Feet From The North Line

Section 28 Township T 22 N Range R 33 E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4804

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Moved in drilling unit and spud a 12-1/4 surface hole on 5/29/93. Drilled to 680'. Ran 17 joints of 8.625". K-55 surface casing and set at 680'. Cemented with 450 sacks class A with additives. Circulated 30 sacks to the surface. Pressure tested casing to 500 psi. Drilled a 7-7/8" hole to 2153. Ran 73 joints at 4.5" fiberglass production casing and set at 2153'. Cemented with 425 sacks of class A with additives. Circulated 125 sacks of cement to the surface. Released drilling rig 6/2/93. Moved in completion unit 6/9/93. Pressure tested casing to 500 psi one hour and held OK. Drilled cement 2122-2127. Blew hole dry and drilled with air 2225-2339. Flow test well. Riggged down and moved off completion unit 6/12/93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Joy Filkins

TITLE

Administrative Secretary

DATE

6-29-93

TYPE OR PRINT NAME

Joy Filkins

TELEPHONE NO. (713) 556-3613

(This space for State Use)

APPROVED BY

By E. J. ...

TITLE

Sr. Pet. Geologist

DATE

7-2-93

CONDITIONS OF APPROVAL, IF ANY