

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30 059 20304

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

2233

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER CO2

2. Name of Operator

AMOCO PRODUCTION COMPANY

8. Well No.

281F

3. Address of Operator

PO Box 606 CLAYTON N. MEX. 88415

9. Pool name or Wildcat

TUBB

4. Well Location

Unit Letter F : 1909 Feet From The WEST Line and 1903 Feet From The NORTH Li

Section 28

Township

T22N

Range

R33E

NMPM

UNION

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4804

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: OPEN HOLE FRAC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHMENT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mark Randolph

TITLE

Business Analyst

DATE

9/13/93

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

[Signature]

TITLE

DISTRICT SUPERVISOR

DATE

9-15-93

CONDITIONS OF APPROVAL IF ANY

**Bravo Dome Carbon Dioxide Gas Unit 2233 - 281F**

API 3005920304

1. Move in rig up service unit
2. Nipple up blow up preventer. Kill well with 2% KCL as necessary
3. Run in hole bit and reamer and tubing. Cleaning out with foam to total depth.
4. Plug back open hole with 20/40 sand capped with one sack cement with bailer to 2300'.
5. Run in hole 1 JT 2-7/8" tubing, open hold packer and 2-7/8" tubing. Set packer at 2211' in Cimmaron Anhydrite.
6. Load back side with 2% KCL. Pressure test back side to 50 PSI for 30 minutes.
7. If pressure test O.K., load tubing with 2% KCL water and break down tubb formation in preparation to frac down tubing. Monitor back side for pressure increase while breaking down Tubb. If back side pressure test fails or if back side pressure increases during break down indicating communication STOP.
8. Release packer, blow hole dry with air.
9. Pull out of hole tubing and packing.
10. Return well to production.
11. If pressure test and breakdown O.K., foam frac down tubing. Radio active tag sand.
12. Shut in well in 2-3 hours.
13. Flow back slowly on 1/4" positive choke until well stops making sand.
14. Release packer. Pull out of hole tubing and packing.
15. Run in hole bit and tubing, clean out to new plug back TD with foam. Blow hole dry with air. Trip out of hole tubing and bit.
16. Run after frac gamma ray log.
17. Obtain stabilized flow test.
18. Turn over to production.

Barry Beresik

9/8/93

mdr/CDG281F