

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Bravos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL APT. NO.

30-059-20305

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER CO₂

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RELIN ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

BDCDGLU - 2233

2. Name of Operator

Amoco Production Company

8. Well No.

291G

3. Address of Operator

PO Box 606 CLAYTON, NM 88415

9. Pool Name or Wildcat

TUBB

4. Well Location

Unit Letter G : 2100 Feet From The EAST Line and 2046 Feet From The NORTH Line

Section 29 Township T22N Range R33E NMPM UNION County

10. Date Spudded 6/27/93 11. Date T.D. Reached 6/29/93 12. Date Compl. (Ready to Prod.) 8/4/93 13. Elevations (DF & RKB, RT, GR, etc.) 4798 14. Elev. Casinghead 4798

15. Total Depth 2527 16. Plug Back T.D. 2527 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By 0-TD Rotary Tools 1 Cable Tools 1

19. Producing Interval(s), of this completion - Top, Bottom, Name

2344 - 2350 TUBB

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

LOGS PREVIOUSLY SENT

22. Was Well Cased

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24#</u>	<u>700</u>	<u>12 1/4</u>	<u>450 SXS</u>	<u>CIRC.</u>
<u>4 1/2</u>	<u>FIBERGLASS</u>	<u>2527</u>	<u>7 7/8</u>	<u>550 SXS</u>	<u>CIRC.</u>

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

2257 - 2269 25PF 3/4"
2276 - 2308 " "
2315 - 2322 " "
2344 - 2350 " "

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 8/4/93		Production Method (Flowing, gas lift, pumping - See and type pump) FLOWING					Well Status (Prod. or Shut-in) PROD.	
Date of Test 8/4/93	Hours Tested 2	Casing Size 2"	Prod'n Per Test Period	Oil - Bbl.	Gas - MCF 133	Water - Bbl. 0	Gas - Oil Ratio	
Flow Tubing Press. —	Casing Pressure 115 PSI	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1600	Water - Bbl. 0	Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

B.E. PRICHARD

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Billy E. Prichard

Printed
Name

BILLY E. PRICHARD Title FIELD FOREMAN Date 8/10/93