

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPANY		Well API No. 30-059-20305
Address PO Box 606 CLAYTON, NM 88415		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: <input checked="" type="checkbox"/> Other (Please explain) CO₂ Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator _____		

II. DESCRIPTION OF WELL AND LEASE

Lease Name BDCDGL 2233	Well No. 291G	Pool Name, including Formation TUBB - BRAVO DOME 640	Kind of Lease State, Federal or <input checked="" type="radio"/> Fee	Lease No.
Location Unit Letter G : 2100 Feet From The EAST Line and 2046 Feet From The NORTH Line Section 29 Township T22N Range R33E , NMPM, UNION County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
AMOCO PRODUCTION COMPANY	PO Box 606 CLAYTON NM 88415					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					YES	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		<input checked="" type="checkbox"/>						
Date Spudded 6/27/93	Date Compl. Ready to Prod. 8/4/93		Total Depth 2527		P.B.T.D. 2527			
Elevations (DF, RKB, RT, GR, etc.) 4798	Name of Producing Formation TUBB		Top Oil/Gas Pay 2350		Tubing Depth _____			
Perforations 2257-2269, 2276-2308, 2315-2322, 2344-2350					Depth Casing Shoe 2527			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 7/8	8 5/8		700		450			
7 7/8	4 1/2 FB		2527		550			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1600	Length of Test 2 HRS	Bbls. Condensate/MMCF 1.6	Gravity of Condensate
Testing Method (pilot, back pr.) PILOT	Tubing Pressure (Shut-in) -	Casing Pressure (Shut-in) 220 PSI	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Billy E. Prichard
Signature
Billy E. PRICHARD FIELD FOREMAN
Printed Name
8/16/93 **505 374 3053**
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **8/20/93**
By **Billy E. Prichard**
Title **DISTRICT SUPERVISOR**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.