

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DO, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL APN NO.
30-059-20306

3. Indicate Type of Lease
STATE ☐ FEE ☒

4. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO₂

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ FLUG BACK ☐ DEEP RELIN ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

BDCDGLU - 2233

2. Name of Operator
Amoco Production Company

8. Well No.
301 G

3. Address of Operator
PO Box 606 CLAYTON, NM 88415

9. Pool name or Wildcat
TUBB

4. Well Location
Unit Letter G : 2003 Feet From The East Line and 2019 Feet From The NORTH Line
Section 30 Township T22N Range R33E NMPM UNION County

10. Date Spudded 6/22/93 11. Date T.D. Reached 6/26/93 12. Date Compl. (Ready to Prod.) 8/3/93 13. Elevations (DF & RES. RT. GR. etc.) 4839 14. Elev. Casinghead 4839

15. Total Depth 2529 16. Plug Back T.D. 2529 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools 0-TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2353 - 2363 TUBB 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run LOGS PREVIOUSLY SENT 22. Was Well Cased No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24#</u>	<u>700</u>	<u>12 1/4</u>	<u>450 SXS</u>	<u>CIRC.</u>
<u>4 1/2</u>	<u>FIBERGLASS</u>	<u>2529</u>	<u>7 7/8</u>	<u>550 SXS</u>	<u>CIRC.</u>

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
<u>2262 - 2266</u>	<u>2SPF</u>	<u>3/4"</u>	<u>2353 - 2363</u>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2285 - 2298</u>	<u>"</u>	<u>"</u>	<u>25PF 3/4"</u>		
<u>2302 - 2318</u>	<u>"</u>	<u>"</u>			
<u>2334 - 2338</u>	<u>"</u>	<u>"</u>			

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
<u>8/3/93</u>		<u>Flowing</u>				<u>PROD.</u>	
Date of Test	Hours Tested	Choke Size	Prod's Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>8/3/93</u>	<u>2 HRS</u>	<u>2"</u>			<u>108</u>	<u>0</u>	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Conv.)	
<u>-</u>	<u>125 PSI</u>			<u>1300</u>	<u>0</u>		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By B.E. PRICHARD

30. List Amendments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name BILLY E. PRICHARD Title FIELD FOREMAN Date 8/16/93