		at Bottom of Page
). Box 2088	
N COMPANY		Well API Na 30-059-20306
······································	Other (Please explain)	
	- BRAVO DOME 64	Kind of Lease State, Federal of Fee
Unit Letter <u>G</u> : 2003 Feet From The East Line and <u>2019</u> Feet From The <u>NOTH</u> Line Section <u>30</u> Township T J2N Range R <u>33E</u> , NMPM, UNION County		
······································	TURAL GAS	approved copy of this form is to be seni)
ead Gaa or Dry Gas [DNDN_PANU Uaik Sec Twp:	PO Box 606 C	approved copy of this form is to be seni) Jainton, NM 88415 When?
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA		
(X) X		Deepen Plug Back Same Res'v Diff Res'v
8/3/93	2529	P.B.T.D. 2529
Name of Producing Formation	Top Oil/Gas Pay 2363	Tubing Depth /A
Perforations 2262 - 2265 - 2298, 2302 - 2318, 2334 - 2338, 2353 - 2363 2529 TUBING, CASING AND CEMENTING RECORD		
CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
41/2 FG	2529	550
FOR ALLOWABLE	· · · · · · · · · · · · · · · · · · ·	
covery of total volume of load oil and Date of Test	must be equal to or exceed top allowab Producing Method (Flow, pump,	
Tubing Pressure	Casing Pressure	Choke Size
Oil - Bbls.	Water - Bbls	Gas- MCF
Leagan of Test	Bbis. Condensais/MMCF	Gravity of Condensate
Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	125 PSI	2"
TE OF COMPLIANCE ions of the Oil Conservation hat the information given above sowledge and belief.	Date Approved	ERVATION DIVISION
ARD FIELD FORE Tille 5053743053 Telephose No.	MAN	CT SUPERVISOR
	REQUEST FOR ALLOV TO TRANSPORT N COMPANY AUTON, NM 8 Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate ND LFASE Well No. Pool Name, In Well No. Pool Name, In 301G TUBB : 2003 Feet From The T 22 N Range R: PORTER OF OIL AND NA Or Condensate PORTER OF OIL AND NA Or Condensate PORTER OF OIL AND NA Or Condensate PORTER OF OIL AND NA Or Condensate I US N ON PANY Unit Sec. Twp: I I ON BAY other lease or pool, give come (X) OIL Well Cas We X) OIL Well Cas We (X) Sec. Twp: I Date Compl. Ready to Prod. 8/3/93 Name of Producing Formation T UBB 2298, 2302 - 2318, T UBING, CASING A CASING & TUBING SIZE 8/3/8 2298, 2302 - 2318, T UBING, CASING A CASING & TUBING SIZE 8/3/8 2298, 2302 - 2318, T UBING, CASING A CASING & TUBING SIZE 8/3/8 1/2 FG T FOR ALLOW ABLE covery of total volume of load oil and Date of Test 2 4HRS Tubing Pressure Oil - Bbls. Length of Test 2 4HRS Tubing Pressure COMPLIANCE TUBING, CASING A CASING & TUBING SIZE 8/3/8 TUBING Pressure COMPLIANCE TUBING Pressure COMPLIANCE TUBING Pressure COMPLIANCE TUBING Pressure COMPLIANCE TO F COMPLIANCE TUBING SIZE 9/1/2 FG TUBING Pressure COMPLIANCE C	AUTON NM 88415 AUTON NM 88415 Charge is Transporter of: CO2 Charge is Transporter of: CO2 CO3 Casinghead Gau Condensate ND LFASE ND LFASE ND LFASE ND LFASE NOT Condensate Condensate CO2 CO2 CO2 CO2 CO2 CO2 CO2 CO2

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.