

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Denver DO, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO.	30-059-24367
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CO₂ Well</u>					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐					
2. Name of Operator <u>Amoco Production Company</u>					
3. Address of Operator <u>P.O. Box 666 Clayton, New Mexico 88415</u>					
4. Well Location Unit Letter <u>L</u> : <u>1982</u> Feet From The <u>East</u> Line and <u>1988</u> Feet From The <u>South</u> Line Section <u>31</u> Township <u>T22N</u> Range <u>R33E</u> NMPM <u>Union</u> County					
10. Date Spudded <u>5/31/93</u>	11. Date T.D. Reached <u>6/3/93</u>	12. Date Compl. (Only to Prod.) <u>7/20/93</u>	13. Elevations (DF & RKB, RT. GR. etc.) <u>4964</u>	14. Elev. Casagrand <u>4964</u>	
15. Total Depth <u>2509</u>	16. Plug Back T.D. <u>2509</u>	17. If Multiple Compl. How Many Zones? <u>N/A</u>	18. Intervals Drilled By <u>C-TD</u>	19. Producing Interval(s), of this completion - Top, Bottom, Name <u>2328-2509 Open hole</u>	
21. Type Electric and Other Logs Run			20. Was Directional Survey Made <u>yes</u>		
22. Was Well Cased <u>N/A</u>					

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24#</u>	<u>681</u>	<u>12 1/4</u>	<u>400sx</u>	<u>Circ</u>
<u>4 1/2</u>	<u>Fiberglass</u>	<u>2328</u>	<u>7 7/8</u>	<u>575sx</u>	<u>Circ</u>
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) <u>2328-2509 Open hole</u>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		

28. PRODUCTION							
Date First Production <u>7/20/93</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>Prod.</u>	
Date of Test <u>7/11/93</u>	Hours Tested <u>3hr</u>	Casing Size <u>2"</u>	Prod's Per Test Period	Oil - Bbl. <u>-</u>	Gas - MCF <u>1900</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio <u>-</u>
Flow Tubing Press. <u>-</u>	Casing Pressure <u>120psi</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>-</u>	Gas - MCF <u>1900</u>	Water - Bbl. <u>-</u>	Oil Gravity - API - (Conv.) <u>-</u>	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold</u>						Test Witnessed By	

30. List Attachments <u>Logs Previously Sent</u>			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Billy E. Prichard</u>	Printed Name <u>Billy E. Prichard</u>	Title <u>Field Technician</u>	Date <u>7/15/93</u>