

Submit 3 Copies
to Appropriate
District Office

OIL CONSERVATION DIVISION
State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

93 00 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30 059 20307

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

2233

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER CO2

2. Name of Operator

Amoco Production Company

8. Well No.

311J

3. Address of Operator

PO Box 606 CLAYTON N. MEX 88415

9. Pool name or Wildcat

TUBB

4. Well Location

Unit Letter J : 1982 Feet From The EAST Line and 1988 Feet From The SOUTH Line

Section

31

Township

22 N

Range

33 E

NMPM

Union

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4964

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: FRAC ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9/16/93. Ran bit and reamer and reamed to 2509'. Regged down unit. Installed tree over and placed down casing with 8000 gal 70 Quality foam pad and 6000 gal 60 Quality foam. Ramped 1-B PPC sand and held 8 PPC sand with 1000 gal 60 Quality foam. Tagged sand with IR 192. Avg TP 1800 psi and Air 21.6 BPM. Total fluid pumped 8590 gal with 40 Tons CO2 with 34,400 lbs 12/20 Brady sand. Flow tested well and hooked up to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mark Randolph

TITLE

BUSINESS ANALYST

DATE

10/12/93

TYPE OR PRINT NAME

MARK RANDOLPH

713 366 3216

TELEPHONE NO.

(This space for State Use)

APPROVED BY

[Signature]

TITLE

DISTRICT SUPERVISOR

DATE

10-18-93

CONDITIONS OF APPROVAL, IF ANY: