

Subject to Appropriation
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Bravo Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C 105
Revised 1-1-89

WELL API NO.	30-059-20309
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CO₂ Well</u>		7. Lease Name or Unit Agreement Name BDCDGU 2233
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RELIEF ☐ OTHER ☐		
2. Name of Operator Amoco Production Company		8. Well No. 341G
3. Address of Operator P.O. Box 606 Clayton, New Mexico 88415		9. Pool name or Wildcat Bravo Dome 640 Tubb
4. Well Location Unit Letter <u>G</u> : <u>1909</u> Feet From The <u>East</u> Line and <u>2099</u> Feet From The <u>North</u> Line Section <u>34</u> Township <u>T22N</u> Range <u>R33E</u> NMPM <u>Union</u> County		
10. Date Spudded 6/10/93	11. Date T.D. Reached 6/18/93	12. Date Compl. (Ready to Prod.)
13. Elevations (DP & RKB, RT, GR, etc.) 4737		14. Elev. Casingshead 4737
15. Total Depth 2342	16. Plug Back T.D. 2331	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By O-TD		19. Producing Interval(s), of this completion - Top, Bottom, Name 2250 Tubb
20. Was Directional Survey Made yes		21. Type Electric and Other Logs Run Logs Sent Previously
22. Was Well Cased No		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	680	12 1/4	590	Circ
4 1/2	4.56# FG	2342	7 7/8	565	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number) 2180-2193 2SPF 3/4" 2200-2250 " " 2230-2250 " "	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production 8-1-93		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 8-1-93	Hours Tested 2	Choke Size 2"	Flow's Per Test Period	Oil - Bbl. 108	Gas - MCF 0	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. -	Casing Pressure 81 PSI	Estimated 24-Hour Rate	Oil - Bbl. 1300	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By B.E. Prichard	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name Billy E. Prichard Title Field Foreman Date 7/27/93