

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-59-20309

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

LC-4789-4

7. Lease Name or Unit Agreement Name

Bravo Dome Carbon Dioxide Gas Unit - 2233

8. Well No.

341G

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL
WELL ☐

GAS
WELL ☒

OTHER

CO2

2. Name of Operator

Amoco Production Company

3. Address of operator

P.O. Box 606

Clayton

4. Well Location

Unit Letter

G

1909

Feet From The

East

Line and

2099

Feet From The

North

Line

Section

34

Township

T22N

Range

R33E

NMPM

Union

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: PERF AND FRAC job ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Logged up since Unit 7/30/93 and ran 2.75 per gun and perforated 2180-2193, and 2200-2250. moved out since Unit. Rigged up wireline unit 9/13/93 and loaded casing with treated water and could not pump into perfs. Ran per gun and could not get past 2131'. Ran tubing and bit and cleaned out 6' perf. Ran per gun and reperf 2180-2193 and 2200-2250. Rigged down since unit. Rigged up wireline unit and loaded casing with treated water and formation broke at 1220 psi, at 3.4 BPM. Graced down casing with 5000 gal foam pad followed by 7000 gal foam containing 34,000 lbs (over 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mark Randolph

TITLE

Business Analyst

DATE

9/30/93

TYPE OR PRINT NAME

MARK RANDOLPH

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Ry E Johnson

TITLE

DISTRICT SUPERVISOR

DATE

10-7-93

CONDITIONS OF APPROVAL, IF ANY:

42/20 Mesh Brady sand. Used 40 Ton CO₂. Max TP 275 psi.
209 TP 1300 psi. @ 22 BPM. Flow tested well hooked
up well to production.