

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-059-20310
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																			
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CO₂ well</u>																																			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DISPER ☐ PLUG BACK ☐ DEEP RELIN ☐ OTHER ☐																																			
2. Name of Operator <u>Amoco Production Company</u>																																			
3. Address of Operator <u>P.O. Box 606 Clayton, New Mexico 88415</u>																																			
4. Well Location Unit Letter <u>F</u> : <u>1955</u> Feet From The <u>West</u> Line and <u>1992</u> Feet From The <u>North</u> Line Section <u>35</u> Township <u>T22N</u> Range <u>R33E</u> N40PM <u>Union</u> County																																			
10. Date Spudded <u>6/7/93</u>	11. Date T.D. Reached <u>6/10/93</u>	12. Date Compl. (Ready to Prod.) <u>8/5/93</u>	13. Elevations (DF & REB, RT, GR, etc.) <u>4756</u>	14. Elev. Casingshead <u>4756</u>																															
15. Total Depth <u>2426</u>	16. Plug Back T.D. <u>2400</u>	17. If Multiple Compl. How Many Zones? <u>1</u>	18. Intervals Drilled By <u>0-TD</u>	19. Producing Interval(s), of this completion - Top, Bottom, Name <u>2304-2352 Tubb</u>																															
20. Was Directional Survey Made <u>yes</u>			21. Type Electric and Other Logs Run <u>logs sent previously</u>																																
22. Was Well Cased <u>NA</u>			23. CASING RECORD (Report all strings set in well)																																
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30. List Attachments																																			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																			
Signature <u>Billy E. Prichard</u> Printed Name <u>Billy E. Prichard</u> Title <u>Field Foreman</u> Date <u>7/27/93</u>																																			