

Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Lordsburg, NM 88050

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-59-20310

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
LC-4789-4

7. Lease Name or Unit Agreement Name  
Bravo Dome Carbon Dioxide Gas Unit - 2233

8. Well No.  
351F

9. Pool name or Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_ CO2 \_\_\_\_\_

2. Name of Operator  
Amoco Production Company

3. Address of operator  
P. O. Box 606 Clayton New Mexico 88415

4. Well Location  
Unit Letter F : 1955 Feet From The West Line and 1992 Feet From The North Line  
Section 35 Township T22N Range R33E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.  
Rigged up within 7/30/93 and ran 2.750 per year and sealed 2304 - 2311, 2326 - 2333. Rigged down service unit. Rigged up to frac 9/13/93 and loaded casing with treated water and formation broke at 1030 psi. Frac down casing with 8000 gal 65 Quality foam followed by 7000 gal. 60 quality foam containing 34,000 lbs 10/50 mesh Brady sand. Foam with 42 TONS CO2. Max pres 1945 psi, Avg TP 1400, cur 50 BPM. Flow tested well. Returned well to production.

**ILLEGIBLE**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Randolph TITLE Business Analyst DATE 9/30/93

TYPE OR PRINT NAME MARK RANDOLPH TELEPHONE NO. \_\_\_\_\_

(This space for State Use)  
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 10-7-93  
CONDITIONS OF APPROVAL, IF ANY \_\_\_\_\_