

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-059-20302

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CO2</u>			7. Lease Name or Unit Agreement Name BDCDGLU - 2232		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RELIEF ☐ OTHER ☐			8. Well No. 351F		
2. Name of Operator Amoco Production Company			9. Pool name or Wildcat TUBB		
3. Address of Operator PO Box 606 CLAYTON NM 88415					
4. Well Location Unit Letter F : 2152 Feet From The WEST Line and 2000 Feet From The NORTH Line Section 35 Township T22N Range R32E NMPM UNION County					
10. Date Spudded 7/27/93	11. Date T.D. Reached 7/30/93	12. Date Compl. (Ready to Prod.) 8/13/93	13. Elevations (DFA & RKB, RT, GR, etc.) 4771	14. Elev. Casinghead 4771	
15. Total Depth 2275	16. Plug Back T.D. 2249	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0-TD	Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2080 - 2233 TUBB				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run LOGS PREVIOUSLY SENT				22. Was Well Cased NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24 #	1690	12 1/4	450 SKS	CIRC.
4.5	Fiberglass	2275	7 7/8	550 SKS	CIRC.
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number)					
2080-2094 2SPF 3/4"			2199-2208 2SPF 3/4"		
2099-2117 " "			2216-2223 " "		
2124-2131 " "			2226-2233 " "		
2146-2154 " "					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION					
Date First Production 8/13/93		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PROD.
Date of Test 8/13/93	Hours Tested 2 HRS	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 533	Gas - MCF 0
Flow Tubing Press.	Casing Pressure 390 PSI	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 6400	Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By B.E. PRICHARD
30. List Attachments LOGS PREVIOUSLY SENT					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Billy E. Prichard			Printed Name BILLY E. PRICHARD Title FIELD FOREMAN Date 8/17/93		