

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1960, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP# NO.
30-059-20313
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>CO2</u>	7. Lease Name or Unit Agreement Name
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ CLEANUP ☐ PLUG BACK ☐ DEEP SERVICE ☐ OTHER ☐	BDCDGU-2134
2. Name of Operator Amoco Exploration & Production	8. Well No. 131
3. Address of Operator PO Box 606, Clayton, NM 88415	9. Pool name or Wildcat Tubb

4. Well Location
Unit Letter <u>G</u> : <u>1931</u> Feet From The <u>North</u> Line and <u>2015</u> Feet From The <u>East</u> Line
Section <u>13</u> Township <u>21N</u> Range <u>34E</u> NMPM Union Country

10. Date Spudded 7/24/95	11. Date T.D. Reached 7/29/95	12. Date Compl. (Ready to Prod.) 8/13/95	13. Elevation (DFA REG. RT. GR. etc.) 4748 GR	14. Elev. Casingshead 4748
15. Total Depth 2339'	16. Plug Back T.D. 2294'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 to TD	Cable Tools
19. Producing interval(s), of this completion - Top, Bottom, Name 2133 to 2294 Tubbs				20. Was Directional Survey Made N/A
21. Type Electric and Other Log Run Dual Laterolog				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
6 5/8	24#	730'	12.25	400 sks Class C	180
5 1/2	15.5 & 5.9	2339'	7 7/8	350 sks Class C	67

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 2133-2294, 6 spf, 708 total shots. Hole size 0.52"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing - Pitot Tube				Well Status (Prod. or Shut-in) shut-in	
Date of Test 8/13/95	Heads Tested 12	Choke Size .2"	Prod'n Per Test Period	Oil - Bbl. 0	Gas - MCF 3461	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure 20#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 3461	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A	
28. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Martin Duran	
30. List Attachments Logs mailed previously							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Billy E. Prichard

Printed Name

Billy E Prichard Title Field Foreman Date 8/16/95