

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-059-20314
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	BDCDGU-2134
8. Well No.	241
9. Pool name or Wildcat	Tubb

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER CO2					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER					
2. Name of Operator AMOCO EXPLORATION & PRODUCTION					
3. Address of Operator PO Box 606, Clayton, NM 88415					
4. Well Location Unit Letter F : 2018 Feet From The North Line and 1962 Feet From The West Line Section 24 Township 21N Range 34E NMPM Union Country					
10. Date Spudded 7/18/95	11. Date T.D. Reached 7/25/95	12. Date Compl. (Ready to Prod.) 8/6/95	13. Elevations (DFA, RKB, RT, GR, etc.) 4834 GR	14. Elev. Casinghead 4834 GR	
15. Total Depth 2395'	16. Plug Back T.D. 2384'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 to TD	19. Producing Interval(s), of this completion - Top, Bottom, Name 2232 to 2384 Tubbs	
21. Type Electric and Other Logs Run Dual Laterolog				20. Was Directional Survey Made N/A	
22. Was Well Cored No					

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	725'	12.25	425 sks Class C	180
5 1/2	15.50 & 5.9	2395'	7 7/8	375 sks Class C	40
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
N/A					
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
None					
26. Perforation record (interval, size, and number)					
2232-2384, 6 spf, 732 total shots Hole size 0.52					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing - Pitot tube				Well Status (Prod. or Shut-in) shut-in	
Date of Test 8/6/95	Hours Tested 12	Choke Size 2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 4759	Water - Bbl 0	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure 32#	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 4759	Water - Bbl 0	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Martin Duran	

30. List Attachments
Logs mailed previously

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name Billy E Prichard Title Field Foreman Date 8/14/95