

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Branca Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-059-20316
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER CO2 ☐		7. Lease Name or Unit Agreement Name BDCDGU-2135	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐		8. Well No. 061	
2. Name of Operator Amoco Production Company		9. Pool name or Wildcat Tubb	
3. Address of Operator PO Box 606, Clayton, NM 88415			
4. Well Location Unit Letter <u>F</u> : <u>1800</u> Feet From The <u>North</u> Line and <u>1951</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>21N</u> Range <u>35E</u> NMPM Union County			
10. Date Spudded 8/8/95	11. Date T.D. Reached 8/10/95	12. Date Compl. (Ready to Prod.) 8/22/95	13. Elevations (DF & RKB, RT, GR, etc.) 4579 GR
14. Elev. Casinghead 4579 GR			
15. Total Depth 2140'	16. Plug Back T.D. 2139'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools 0 to TD
19. Producing Interval(s), of this completion - Top, Bottom, Name 2012' to 2134'; Tubb			20. Was Directional Survey Made N/A
21. Type Electric and Other Logs Run Dual Laterolog			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	753'	12 25	375 sks Class C	42
5 1/2	15.50 & 5.9	2140'	7 7/8	410 sks Class C	42

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					None		

26. Perforation record (interval, size, and number) Perf 2012'-2134', 6 Spf, 732 total shot Hole size 0.52	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing - Pitot tube				Well Status (Prod. or Shut-in) shut-in	
Date of Test 8/22/95	Hours Tested 12hrs	Choke Size 2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 3644	Water - Bbl 0	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure 60#	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 3644	Water - Bbl 0	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Bill Prichard
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30. List Attachments Logs mailed previously
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bill E. Prichard Printed Name Bill Prichard Title Field Foreman Date 8/23/95