

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO. 30-059-20319	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name BDCDGU-2135	
8. Well No. 191	
9. Pool name or Wildcat Tubb	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>CO2</u>					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ FLUG BACK ☐ DEEP RESER. ☐ OTHER ☐					
2. Name of Operator Amoco Exploration & Production					
3. Address of Operator PO Box 606, Clayton, NM 88415					
4. Well Location Unit Letter <u>F</u> : 1976 Feet From The <u>North</u> Line and 1995 Feet From The <u>West</u> Line Section <u>19</u> Township <u>21N</u> Range <u>35E</u> <u>NMPM</u> Union <u>County</u>					
10. Date Spudded 7/12/95	11. Date T.D. Reached 7/15/95	12. Date Compl. (Ready to Prod.) 8/5/95	13. Elevations (DFA & RKB, RT, GR, etc.) 4783 GR	14. Elev. Casinghead 4783 GR	
15. Total Depth 2344'	16. Plug Back T.D. 2333'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 to TD	19. Producing Interval(s), of this completion - Top, Bottom, Name 2230 to 2332 Tubbs	
20. Was Directional Survey Made N/A			21. Type Electric and Other Logs Run Dual Laterolog		
22. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8 5/8		24#	718'	12.25	425 sks Class C
5 1/2		15.50 & 5.9	2344'	7 7/8	400 sks Class C
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
N/A					
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
None					
26. Perforation record (interval, size, and number) 2230-2332, 6 spf, 612 total shots Hole size 0.52					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing - Pitot tube			Well Status (Prod. or Shut-in) shut-in
Date of Test 8/5/95	Hours Tested 12	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 5300
Flow Tubing Pres. N/A	Casing Pressure 37#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 5300	Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By Martin Duran
30. List Attachments Logs mailed previously					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Billy E. Prichard</u>		Printed Name <u>Billy E Prichard</u> Title <u>Field Foreman</u> Date <u>8/14/95</u>			