

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brisco Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO. 30-059-20320
1. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>CO2</u>	7. Lease Name or Unit Agreement Name BDCDGU-2135
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RELIEF ☐ OTHER ☐	8. Well No. 201
2. Name of Operator Amoco Exploration & Production	9. Pool name or Wildcat Tubb
3. Address of Operator PO Box 606, Clayton, NM 88415	

4. Well Location Unit Letter <u>F</u> : <u>1985</u> Feet From The <u>North</u> Line and <u>1942</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>21N</u> Range <u>35E</u> <u>NMGM</u> Union County	10. Date Spudded 7/7/95	11. Date T.D. Reached 7/11/95	12. Date Compl. (Ready to Prod.) 8/5/95	13. Elevations (DF & RES, RT. GR. etc.) 4693 GR	14. Elev. Casingshead 4693
	15. Total Depth 2294	16. Plug Back T.D. 2285	17. If Multiple Compl. How Many Zones? 10 to TD	18. Intervals Drilled By Rotary Tools	Cable Tools
	19. Producing Interval(s), of this completion - Top, Bottom, Name 2190 TO 2282 Tubbs				20. Was Directional Survey Made N/A
	21. Type Electric and Other Logs Run Dual Laterolog				22. Was Well Cased No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	722'	12.25	450 sks Class C	180
5 1/2	15.5 & 5.9	2294'	7 7/8	325 sks Class C	18

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					None		

26. Perforation record (interval, size, and number) 2190-2282, 6 spf, 552 total shots Hole size 0.52"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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28. PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing - Pigot tube
Date of Test 8/5/95	Well Status (Prod. or Shut-in) shut-in
Hours Tested 12	Choke Size 2"
Flow Tubing Press. N/A	Casing Pressure 50#
Oil - Bbl. 0	Gas - MCF 3244
Water - Bbl. 0	Gas - Oil Ratio N/A
Oil - Bbl. 0	Gas - MCF 3244
Water - Bbl. 0	Oil Gravity - API - (Conv.) N/A
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	
30. List Addressees logs mailed previously	
31. Test Witnessed By Billy Prichard	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Billy E. Prichard</u>	Printed Name <u>Billy E Prichard</u>	Title <u>Field Foreman</u>	Date <u>8/6/95</u>

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