

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1900, Hobbs, NM 88240

DISTRICT II
P.O. District Office, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Alamogordo, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-059-20321
3. Indicate Type of Lease
STATE ☐ FEE ☒
4. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>CO2</u>	7. Lease Name or Use Agreement Name			
b. Type of Completion: NEW WELL ☐ OVER ☒ DISPER ☐ PLUG BACK ☐ TEMP. SEALER ☐ OTHER ☐	BDCDGU_2135			
2. Name of Operator Amoco Exploration & Production	8. Well No. 301			
3. Address of Operator PO Box 606, Clayton, NM 88415	9. Pool name or Wellbore Tubb			
4. Well Location Unit Letter <u>F</u> : 2022 Feet From The North Line and 1964 Feet From The West Line Section 30 Township 21N Range 35E N-M-P-M Union County				
10. Date Spudded 7/5/95	11. Date T.D. Reached 7/9/95	12. Date Compl. (Ready to Prod.) 8/1/95	13. Elevation (DPA & REG. RT. GR. etc.) 4738 GR	14. Elev. Casingshead 4738'
15. Total Depth 2329'	16. Plug Back T.D. 2318	17. If Multiple Compl. How Many Zones?	18. Intervals Cased By 0 to TD	19. Rotary Tests Cable Tests
19. Producing Interval(s), of this completion - Top, Bottom, Meter 2180-2286 Tubbs				20. Was Directional Survey Made N/A
21. Type Electric and Other Logs Run Dual Laterolog				22. Was Well Cased No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	719'	12.25	450sks Class C	143 sks
5 1/2	15.50 & 5.9	2329'	7 7/8	270 sks Class C	9 sks

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
N/A					None	

24. Perforation record (interval, size, and number) 2180-2286, 6 spf, 636 total shots Hole size 0.52"	25. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing - Pitot tube				Well Status (Prod. or Shut-in) shut-in	
Date of Test 8/1/95	Hours Tested 12	Casing Size 2"	Prod's Per Test Period	Oil - Bbl. 0	Gas - MCF 4975	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure 86#	Casinghead 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 4975	Water - Bbl. 0	Oil Gravity - API - (Conv.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Billy Prichard	

30. Log Attachments
logs mailed previously

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name Billy E Prichard Title Field Foreman Date 8/2/95