

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-059-20321
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BDCDGU-2135
8. Well No. 301
9. Pool name or Wildcat Tubb
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4738GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER CO2
2. Name of Operator Amoco Exploration & Production
3. Address of Operator PO Box 606, Clayton, NM 88415
4. Well Location Unit Letter F 2022 Feet From The North Line and 1964 Feet From The West Line Section 30 Township 21N Range 35E NMPM Union County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRURT 7/5/95
2. Drill 12.25" hole to 719ft.
3. Run 8.625 K55 24# ST&C casing. CSA 719ft.
4. Cement with 450sacks of Class C cement and additives.
5. Circulate 143 sack to pit.
6. WOC.
7. Test casing and BOP to 500 psi. OK

8. Drill 7.875" hole to 2329ft. Run Logs.
9. Run 4 joints of 5.5"K55 15.50# ST&C casing and 74 joints of 5.5"2000 psi Star fiberglass casing.
10. CSA 2329ft. Cement with 270 sacks of Class C and additives. Circulate 9 sacks to pit.
11. RD MORT 7/9/95
12. Wait on completion unit

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 7/13/95
TYPE OR PRINT NAME Billy E Prichard TELEPHONE NO. 374-3053

(This space for State Use)

APPROVED BY Ry E. Johnson DISTRICT SUPERVISOR DATE 7/17/95
CONDITIONS OF APPROVAL, IF ANY:

Inclination Surveys

Well Number BDCDGU # 2135-301f.

Drilling Contractor & Rig # Sitton Rig # 1.

Depth

215

708

2160

2313

Drift

1/2

3/4

2 3/4

2 3/4

Billy E. Prehau