

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-059-20322

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER CO2

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER

7. Lease Name or Unit Agreement Name

BDCDGU-2234

2. Name of Operator

Amoco Production Company

8. Well No.

061

3. Address of Operator

PO Box 606, Clayton, NM 88415

9. Pool name or Wildcat

Tubb

4. Well Location

Unit Letter K : 2075 Feet From The South Line and 2031 Feet From The West Line

Section 6 Township 22N Range 34E NMPM Union County

10. Date Spudded

9/21/95

11. Date T.D. Reached

9/24/95

12. Date Compl. (Ready to Prod.)

13. Elevations (DF & RKB, RT, GR, etc.)

4818 GR

14. Elev. Casinghead

4818

15. Total Depth

2339'

16. Plug Back T.D.

2329'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 to TD

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2017' to 2310', Tubb

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Dual Laterolog

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24#	730'	12.25	350 sks Class C	100
5.5	15.5 & 5.9	2339'	7.875	350 sks Class C	59

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

Perf 2017'-2310', 6 spf, 1380 total shot
Hole size 0.52

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10/16/95	Flowing, Pitot tube				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
10/1/95	12	2"			2340	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	20#			2340		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Bill Prichard

30. List Attachments

Logs mailed previously

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Billy E. Prichard

Printed Name

Billy E Prichard

Title

Field Foreman

Date 10/17/95