

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-059-20323
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER CO2					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DISPERN ☐ FLUID BACK ☐ DIFF. RESER. ☐ OTHER					
2. Name of Operator Amoco Production Company					
3. Address of Operator PO Box 606, Clayton, NM 88415					
4. Well Location Unit Letter K : 1986 Feet From The South Line and 2032 Feet From The West Line Section 8 Township 22N Range 34E NMPM Union County					
10. Date Spudded 9/10/95	11. Date T.D. Reached 9/15/95	12. Date Compl. (Ready to Prod.) 10/4/95	13. Elevations (DF & RKB, RT, GR, etc.) 4924	14. Elev. Casinghead 4924	
15. Total Depth 2475'	16. Plug Back T.D. 2465'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 to TD Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 2192' to 2423', Tubb	
21. Type Electric and Other Logs Run Dual Laterolog				20. Was Directional Survey Made N/A	
21. Type Electric and Other Logs Run Dual Laterolog				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8.625		24#	725'	12.25	375 sks Class C
5.5		15.5 & 5.9	2475'	7.875	325 sks Class C
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) Perf 2192'-2423', 6 spf, 774 total shot Hole size 0.52"					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) shut-in
Date of Test 10/4/95	Hours Tested 12	Choke Size 2"	Prod'n For Test Period	Oil - Bbl 4793	Gas - MCF 4793
Flow Tubing Press.	Casing Pressure 36	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented			Test Witnessed By Bill Prichard		
30. List Attachments Logs mailed previously					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Billy E. Prichard</i>		Printed Name Billy E. Prichard		Title Field Foreman	Date 10/10/95