

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-059-20325
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER CO2 ☐	7. Lease Name or Unit Agreement Name BDCDGU-2234			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEPT RESER ☐ OTHER ☐	8. Well No. 151			
2. Name of Operator Amoco Production Company	9. Pool name or Wildcat Tubh			
3. Address of Operator PO Box 606, Clayton, NM 88415				
4. Well Location Unit Letter <u>F</u> : 1968 Feet From The <u>North</u> Line and 2019 Feet From The <u>West</u> Line Section 15 Township 22N Range 34E NMPM Union County				
10. Date Spudded 9/5/95	11. Date T.D. Reached 9/7/95	12. Date Compl. (Ready to Prod.) 9/24/95	13. Elevations (DFA RKB, RT, GR, etc.) 4793 GR	14. Elev. Casinghead 4793
15. Total Depth 2354'	16. Plug Back T.D. 2343'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 to TD	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2228' to 2267', Tubh				20. Was Directional Survey Made N/A
21. Type Electric and Other Logs Run Dual Laterolog				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24#	710'	12.25	375 sks Class C	25sks
5.5	15.5 & 5.9	2354'	7.875	425 sks Class C	46 sks

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
26. Perforation record (interval, size, and number) Perf 2228'-2267', 6 spf, 234 total shots Hole size 0.52"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing-pitot tube				Well Status (Prod. or Shut-in) shut-in	
Date of Test 9/24/95	Hours Tested 12	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 3496	Gas - MCF 3496	Water - Bbl.	Gas - Oil Ratio N/A
Flow Tubing Press. 25#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 3496	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Billy Prichard	

30. List Attachments

Logs mailed previously

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Billy E. Prichard

Printed

Name Billy E. Prichard Title Field Foreman Date 9/25/95