

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-059-20326

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER CO2

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

BDCDGU-2234

2. Name of Operator

Amoco Production Company

8. Well No.

161

3. Address of Operator

P.O. Box 606, Clayton, NM 88415

9. Pool name or Wildcat

Tubb

4. Well Location

Unit Letter K : 1972 Feet From The South Line and 2033 Feet From The West Line

Section 16 Township 22N Range 34E NMPM Union Country

10. Date Spudded

9/9/95

11. Date T.D. Reached

9/11/95

12. Date Compl. (Ready to Prod.)

9/25/95

13. Elevations (DFA RKB, RT, GR, etc.)

4852 GR

14. Elev. Casinghead

4852

15. Total Depth

2413

16. Plug Back T.D.

2402'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0 to TD

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2145' to 2375', Tubb

20. Was Directional Survey Made

N/A

21. Type Electric and Other Logs Run

Dual Laterolog

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24#	717'	12.25	875 sks Class C	84 sks
5.5	15.5 & 5.9	2413'	7.875	850 sks Class C	61 sks

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

Perf 2145'-2375', 6 spf, 822 total shots
Hole size 0.52"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

flowing-pilot tube

shut-in

Date of Test

9/25/95

Hours Tested

12

Choke Size

2"

Prod'n For
Test Period

Oil - Bbl

Gas - MCF

Water - Bbl

Gas - Oil Ratio

8000

Flow Tubing Press.

Casing Pressure

61#

Calculated 24-
Hour Rate

Oil - Bbl

Gas - MCF

Water - Bbl

Oil Gravity - API - (Corr.)

8000

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Bill Prichard

30. List Attachments

Logs mailed previously

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Billy E. Prichard

Printed

Name Billy E. Prichard Title Field Foreman Date 9/29/95