

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-059-20327
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name  BDCDGU-2234	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER CO2	8. Well No. 171		
2. Name of Operator Amoco Production Company	9. Pool name or Wildcat Tubb		
3. Address of Operator PO Box 606, Clayton, NM 88415			
4. Well Location Unit Letter J : 1770 Feet From The South Line and 1650 Feet From The East Line Section 17 Township 22N Range 34E NMPM Union County	10. Elevation (Show whether DF, RAB, RT, GR, etc.) 4865.30' GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2234-171J

1. MI/RU CTBU 10/3/95.
2. Clean out drlg mud to 2405 x spot perf fluid.
3. Perf 2140-2350, 6 Spf, 540 Total shots.
4. RD MOCTBU 10/3/95.
5. Flow test well 24 hrs. Shut in.
6. WO pipeline connection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 10/10/95

TYPE OR PRINT NAME Billy E. Prichard

TELEPHONE NO. 374-3053

(This space for State Use)

APPROVED BY R. E. Johnson TITLE  DATE 10/12/95

CONDITIONS OF APPROVAL IF ANY