NEW MEXICO OIL CONSERVATION COMMISSION — Form C-122
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL — Revised 9-1-63

Type Test			Test Date	API Number
[X] Initial	[ ] Annual	[ ] Special	7/2/96	30-059-20328

Company	Connection	
Amoco Corporation	Bravo Dome CO2 Plant	

Pool	Formation	Unit
N/A	Tubb	BDCDGU

Completion Date	Total Depth	Plug Back Depth	Elevation	Farm or Lease Name
9/29/95	2453	2445	4894	Bravo Dome

Csg. Size	Wt.	Csg. Inside Dia	Set At	Perforations		Well Number
5 1/2	fg	4.75	2453	From 2154	To 2409	2234-201g

Tbg. Size	Wt.	Tbg. Inside Dia	Set At.	Perforations		Unit Sec. Twp. Rge.
na	x	x	x	From x	To x	sec 20,T-22,R-34

Type well -Single-Bradenhead-G.G. or G.O. Multiple	Packer Set At	County
Single	na	Union

Producing Through	Reservoir Temp, F	Mean Annual Temp, F	Baro. Press. - PSIA	State
csg	95	60	12.2	New Mexico

Flow Channel, L	Depth, H	Gg	%CO2	%N2	%H2S		Prover	Meter Run	Taps
2453	2453	1.5192	100	0	0		ORIFICE	4 inch	FLANGE

	FLOW DATA					TUBING DATA		CASING DATA		
NO.	Prover Size	X	Stat. Pres psig	Diff.Press. Hw	Temp. 'F	Press. p.s.i.g.	Temp. 'F	Press. p.s.i.g.	Temp. 'F	Duration of Flow
SI						210				24 hour
1.						190				60 MIN
2.						180				60 MIN
3.						170				60 MIN
4.						160				60 MIN
5.						0				

RATE OF FLOW CALCULATIONS

NO.	Coefficient (24 Hours)	/ hw * Pm	Pressure Pm	Flow Temp. Factor, Ft	Gravity Factor, Fg	Super Compressibility Factor, Fpv	Rate of Flow Q, Mcfd Values	Log(10)
SI							0	
1.							2149	3.3322
2.							2866	3.4573
3.							3249	3.5117
4.							3684	3.5663
5.							6570	AOF

NO.	Pr	Temp, 'R	Tr	Z
1.				
2.				
3.				
4.				
5.				

Gas Liquid Hydrocarbon Ratio	N/A	Mcf/bbl
A. P. I. Gravity of Liquid Hydrocarbon	N/A	Deg.
Specific Gravity Separator Gas	N/A	
Specific Gravity Flowing Fluid	1.5192	
Critical Pressure	1072	P.S.I.A.
Critical Temperature	548	R

Pc 222.2 Pc^ 49,373

NO.	Pt^2	Pw	Pw^2	Pc^2 - Pw^	Pc^2 - Pw^2 Log(10)
SI		222.2	49,373	0	
1.		202.2	40,885	8,488	3.9288
2.		192.2	36,941	12,432	4.0945
3.		182.2	33,197	16,176	4.2089
4.		172.2	29,653	19,720	4.2949
5.					

(1) Pc^2 / (Pc^2 - Pw^2) — 4th test point: 2.504

(2) | Pc^2 / |Pc^2-Pw^2| |^n — 4th test point: 1.783

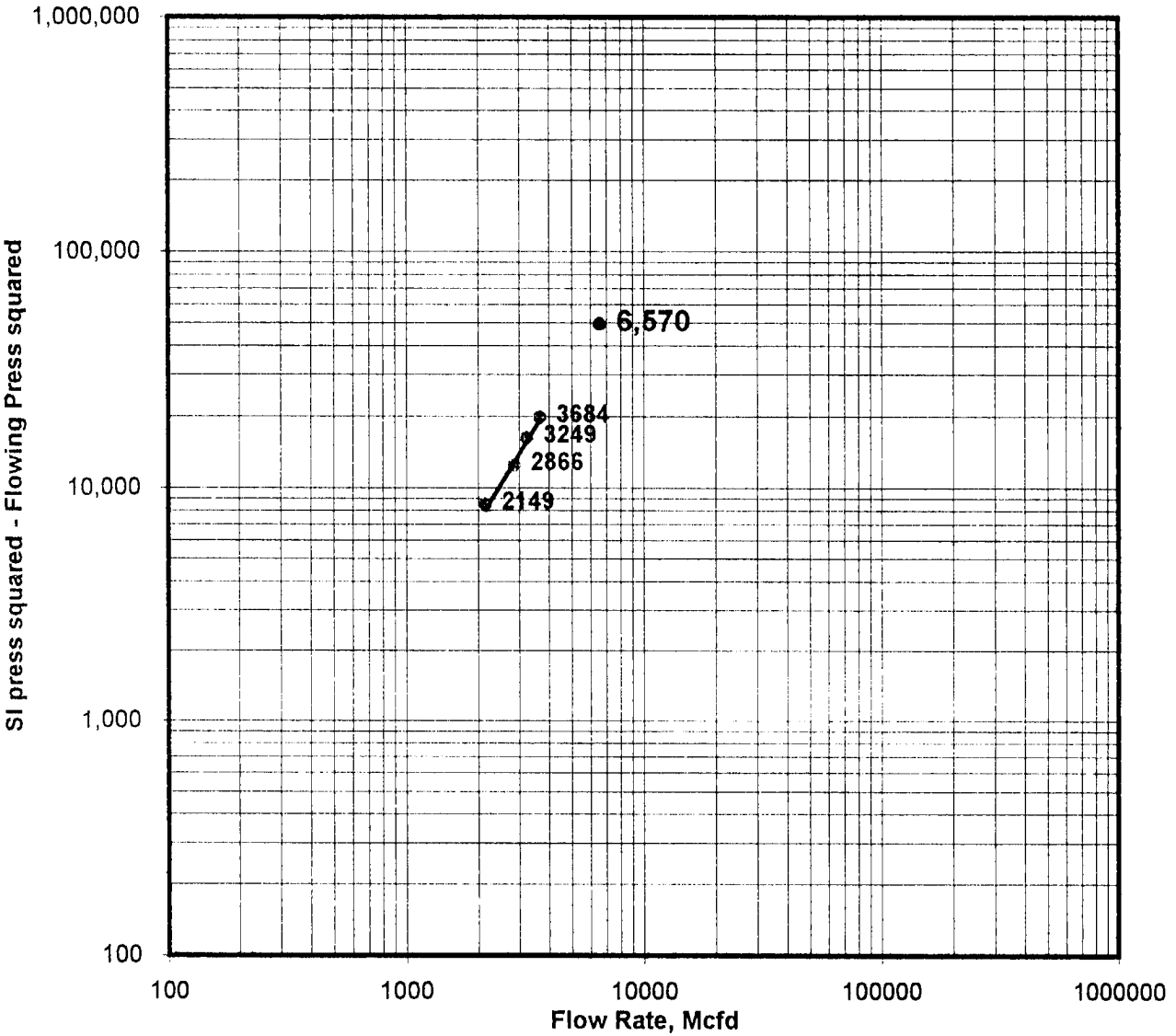
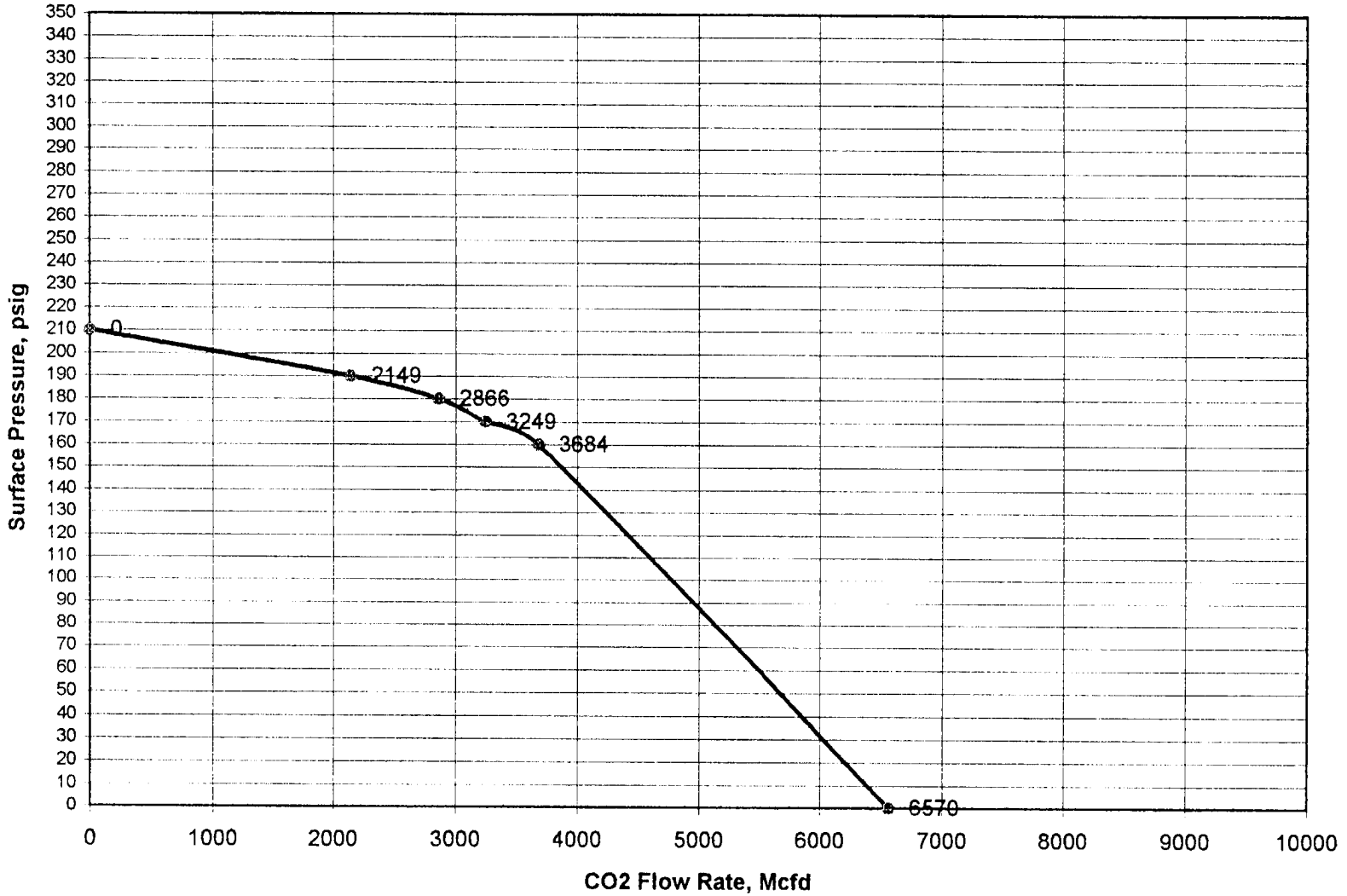
4th test point: Q | Pc^2 / |Pc^2-Pw^2| |^n = 6,570 = AOF

Absolute Open Flow	6,570	Mcfd @ 15.025	Angle of Slope	57.77	Slope, n =	0.630 (Cotangent)

Remarks:

Approved By Commission:	Conducted By:	Calculated By:	Checked By:
	Bill Prichard, Contract	Automation Software	Gary Ford, Bill Prichard

GAS WELL BACK PRESSURE TEST - ABSOLUTE OPEN FLOW



GAS WELL BACK PRESSURE TEST INFLOW PERFOMANCE