

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-059-20329
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BDCDGU-2234
8. Well No. 211
9. Pool name or Wildcat Tubb

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER CO2	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4912' GR
2. Name of Operator Amoco Production Company	
3. Address of Operator PO Box 606, Clayton, NM 88415	
4. Well Location Unit Letter <u>G</u> : <u>1702</u> Feet From The <u>North</u> Line and <u>2046</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>22N</u> Range <u>34E</u> NMPM <u>Union</u> County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2234-211G

1. MIRURT 8/31/95

2. Drill 12.25" hole to 743'.

3. Run 8.625 K55 24# ST&C casing. CSA 743'.

4. Cement with 400 sacks of Class C cement and additives.

5. Circulate 142 sacks to pit.

6. WOC.

7. Test casing and BOP to 500 psi. OK

8. Drill 7.875" hole from 743'-2463'. Run Logs.

9. Run 7 joints of 5.5" K55 15.50# ST&C casing and 74 joints of 5.5" 2000 psi Star fiberglass casing.

10. CSA 2463'. Cement with 700 sacks of Class C and additives. Circulate 38 sacks to pit.

11. RD MORT 9/3/95

12. Wait on completion unit

I hereby certify that the information above is true and accurate to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 9/5/95

TYPE OR PRINT NAME Billy E Prichard TELEPHONE NO. 374-3053

(This space for State Use)

APPROVED BY Ry E. Prichard DISTRICT SUPERVISOR DATE 9-11-95

CONDITIONS OF APPROVAL IF ANY