

DISTRICT I

P.O. Box 1982 Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO

30-059-20336

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BDCDGU-2134

8. Well No.

141G

9. Pool name or Wildcat

Tubb

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER CO2

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

P.O. Box 606, Clayton, NM 88415

4. Well Location

Unit Letter G : 1881 Feet From The North Line and 1750 Feet From The East Line

Section 14 Township 21N Range 34E NMPM Union County

10. Date Spudded 7/27/95 11. Date T.D. Reached 7/30/95 12. Date Compl. (Ready to Prod.) PXA 13. Elevations (DF & RKB, RT, GR, etc.) 4648.30' GR 14. Elev. Casinghead 4648.30'

15. Total Depth 1447' 16. Plug Back T.D. surface 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0 to TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

N/A, TUBB

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

No logs

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24#	709'	12.25	400 sks Class C	132

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

N/A

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

PRODUCTION

Date First Production PXA		Production Method (Flowing, gas lift, pumping - Size and type pump) N/A				Well Status (Prod. or Shut-in) PXA	
Date of Test N/A	Hours Tested N/A	Choke Size N/A	Prod'n For Test Period	Oil - Bbl.	Gas - MCF N/A	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF N/A	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) PXA				Test Witnessed By N/A			

30. List Attachments

N/A

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name Billy E. Prichard Title Field Foreman Date 10/10/95