

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Aramis, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-059-20337
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:	OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ CO2	7. Lease Name or Unit Agreement Name
b. Type of Completion:	NEW WELL ☒ WORK OVER ☐ DRIFTED ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐	BDCDGU-2135
2. Name of Operator	Amoco Exploration & Production	8. Well No.
3. Address of Operator	PO Box 606, Clayton, NM 88415	171
4. Well Location	Unit Letter K : 1993 Feet From The South Line and 1977 Feet From The West Line	9. Pool name or Wildcat
Section 17	Township 21N Range 35E NMPM Union County	Tubbs
10. Date Spudded	7/14/95	11. Date T.D. Reached
12. Date Compl. (Ready to Prod.)	8/14/95	13. Elevations (DF & RKB, RT, GR, etc.)
14. Elev. Casinghead	4726.30 GR	4726.30'
15. Total Depth	2307'	16. Plug Back T.D.
17. If Multiple Compl. How Many Zones?	2296'	18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name	2215' to 2296' Tubbs	20. Was Directional Survey Made
21. Type Electric and Other Logs Run	Dual Laterolog	22. Was Well Cored
		No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	922'	12 25	425 sbs Class C	168
5 1/2	15.50 & 5 9	2307'	7 7/8	350 sbs Class C	74

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
Perf 2215 - 2296, 6 spf, 486 total shot	DEPTH INTERVAL
Hole size 0.52	AMOUNT AND KIND MATERIAL USED

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
	Flowing-Pitot tube	Shut-in
Date of Test	Hours Tested	Choke Size
8/14/95	12	2"
Prod's For Test Period	Oil - Bbl	Gas - MCF
0	0	2919
Water - Bbl	Gas - Oil Ratio	
0	N/A	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
N/A	15#	0
Oil - Bbl	Gas - MCF	Water - Bbl
0	2919	0
Oil Gravity - API - (Corr.)		
N/A		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By	
Vented	Bill Prichard	

30. List Attachments
Logs Previously mailed
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature <u>Billy E. Prichard</u> Printed Name <u>Billy E Prichard</u> Title <u>Field Foreman</u> Date <u>8/21/95</u>